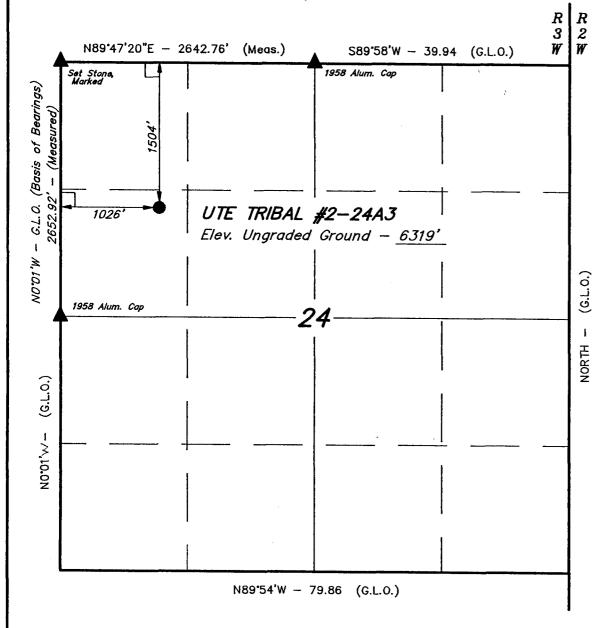
STATE OF UTAH **DEPARTMENT OF NATURAL RESOURCES** DIVISION OF OIL, GAS, AND MINING



5. Lease Designation and Serial No.

				14-20-H62-1761
APPLICATION FOR PERMIT TO	DRILL, DEEP	EN, OR PLU	G BACK	6. If Indian, Allottee or Tribe Name Ute Tribal
	DEEPEN [PLUC	G BACK [7. Unit Agreement Name
b. Type of Well Oil X Gas Well Other		Single X	Multiple	8. Farm or Lease Name
Well Well U Other 2. Name of Operator		Zone 🖽	Zone LJ	- Ute
Pennzoil Exploration and I	Production Co	mpany		9. Well No.
S. Address of Operator				2-24A3
P.O. Box 290; Neola, Utah	84053	and the		10. Field and Pool, or Wildcat
 Location of Well (Report location clearly and in acc At surface 	ordance with any Stat	e requirements.*)		Bluebell-Wasatch Ol
1504' FNL and 1026' I	WL (SW NW)			11. Sec., T., R., M., or Blk. and Survey or Area
At proposed prod. zone				Sec. 24, T1S, R3W
SAME 14. Distance in miles and direction from nearest town	or post office*			12. County or Parrish 13. State
2.2 mi. East and 1.7 mi. No	-	. Utah 8405	3	Duchesne Utah
15. Distance from proposed* location to nearest property or lease line, ft. 1026* (Also to nearest drig, line, if any)	·	No. of acres in lease		of acres assigned is well 640
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.	19. F	roposed depth 15,200		ry or cable tools Rotary
21. Elevations (Show whether DF, RT, GR, etc.) Ungraded Ground Elev.:	6319'			22. Approx. date work will start*
				Sept. 30, 1991
23. PR	OPOSED CASING AN	D CEMENTING PRO	OGRAM	
Size of Hole Size of Casing	Weight per Foot	Setting Depth		Quantity of Cement
13-1/2" 10-3/4"	40.5#	3500 '		2546 cu.ft.
9 7/8" 7"	26#	11,800'		4215 cu.ft.
6 1/8" 5"	18#	15,200		313 cu.ft.
1. Enclosed Attachments:	b. Drillingc. BOP sched. Map show	matic. ing roadway	to well s	AUG 0 8 1991 ite. cation. DIVISIO OF
 Water Permit will be a An AFE has been prepare holders for their apprenance. 	red and copie			orne interest
N ABOVE SPACE DESCRIBE PROPOSED PROGRAM uctive zone. If proposal is to drill or deepen direction reventer program, if any.	f: If proposal is to d ally, give pertinent da	eepen or plug back, ta on subsurface loc	give data on pre	sent productive zone and proposed new proposed new proposed and true vertical depths. Give blowou
Signed BR Land	Title	Petroleum	Engineer	Date 8/5/9/
(This space for Federal or State office use)			APPRO	VED BY THE STATE
Permit No. 43-013-31309	·······	Approval Date	OF U	TAH DIVISION OF
Approved by Conditions of approval, if any:	Title		DATE: A	GAS, AND MAING
	*See Instructions	On Reverse Sid	WELL S	ARING 129-47

T1S, R3W, U.S.B.&M.



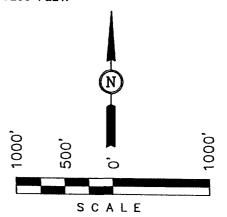
lack = SECTION CORNERS LOCATED.

PENNZOIL EXPLR. & PROD. CO.

Well location, UTE TRIBAL #2-24A3, located as shown in the SW 1/4 NW 1/4 of Section 24, T1S, R3W, U.S.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NW CORNER OF SECTION 24, T1S, R3W, U.S.B.&M. TAKEN FROM THE NEOLA NW QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6239 FEET.



CERTIFICATE ...

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER ANY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELLEF.

REGISTERED LAND SURVEYOR REGISTRATION NO. 5709 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P. O. BOX 1758 - 85 SOUTH - 200 EAST VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 8-3-91
PARTY	REFERENCES
J.K. B.C. R.E.H. WEATHER	G.L.O. PLAT
НОТ	PENNZOIL EXPLR. & PROD. CO.

DRILLING PLAN

OPERATOR:

PENNZOIL EXPLORATION & PRODUCTION COMPANY

WELL:

Ute 2-24A3

WELL LOCATION: 1505' FNL & 1026' FWL

SW 1/4 NW 1/4 SEC. 24, T1S R3W

Duchesne County, Utah

1. ESTIMATED TOPS AND IMPORTANT GEOLOGICAL FORMATIONS:

Top Green River	6989'
Green River Trona	8527'
Mahagony Bench	9387 '
TGR 3	10,686'
CP 70	11,616'
TU 2	11,923
Wasatch 200	14,174'
Total Depth	15,200'

2. ESTIMATED OIL AND WATER DEPTHS:

Water NONE ANTICIPATED TU 2 Oil @ +11,923' Wasatch 200 Oil @+14,174'

3. HOLE SIZE, CASING, AND CEMENT PROGRAM:

- A. CONDUCTOR HOLE: 0' 60'
 - a. Drill a 36" hole to 60'.
 - b. Set 16" conductor pipe.
 - c. Cement with ready mix concrete at 6 bags per yard.
- B. SURFACE HOLE: 60' 3500'
 - a. Drill a 13 1/2" hole to 3500'.
 - b. Set 10 3/4" 40.5# K-55/S-80 STC.
 - c. Cement to surface with a lead slurry of a low density filler and tail in with 200 sks. Class "G".
- C. INTERMEDIATE HOLE: 3500' 11,800'
 - a. Drill a 9 7/8" hole to 11,800'.
 - b. Set 7" 26# N-80/S-95 LTC.
 - c. Cement to surface with a DVT at approximately 9387'. First stage: 50/50 Poz "G" with additives tailored for depth and temp. Second stage: A lead cement from approx. 6490' to surface with a low density filler and tail in with a 50/50 Poz. "G" tailored for depth and temp.

A. PRODUCTION HOLE: 11,800' - 15,200' a. Drill a 6 1/8" hole to 15,200'. b. Hang a 5" 18# N-80 FL4S liner. c. Cement liner with a Class "G" cement tailored for depth and temp. 4. OPERATOR'S PRESSURE CONTROL PLAN: Figure no. 1 is a schematic of minimum BOP equipment. The BOP equipment will be nipple up on the surface casing string and pressure tested prior to commence drilling. A. All rams and choke manifold will be tested to 5000 psi. b. Bag preventor will be tested to 50% of its rated working pressure. c. 7" casing strings will be tested to 4000 psi. or 0.2 psi/ft per depth, which every is greater. d. Record all BOP test on tour reports. e. Retest BOP stack every 28 days. f. Fill up line above the bag preventer. g. Kill line located below the double BOP rams. Operational Checks: a. Pipe rams will be closed and opened once each 24 hours. b. Blind rams will be closed and opened each time the drill string is pulled from the well bore. 5. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT: a. Upper and lower kelly cocks will be utilized. b. A full opening drill pipe stabbing valve. c. PVT equipment will be used to monitor the mud system when drilling the production hole. 6. PROPOSED DRILLING FLUID PROGRAM: A. SURFACE HOLE: 60' - 3500' a. Drill from 60' to 3500' with a 36 viscosity in steel pits. Then continue drilling with fresh water, circulating reserve pit using lime and flocculate to keep fluid clean. b. All severe water flows will be contain with barite and gel. B. INTERMEDIATE HOLE: 3500' - 11,800' a. Drill out with fresh water circulating reserve pit using lime and flocculate as needed to keep fluid clean. Barite, polymers, and gel will be used as wellbore dictates due to pressure or hole condition. b. Final fluid properties: 9.5 ppg. gelled brine water. Page 2

- C. PRODUCTION LE: 11,800'-15,200'
 - a. Drill out with the existing mud system. Barite, polymers, and gel will be used as wellbore dictates due to pressure and hole condition.
 - b. Final fluid properties: 13.0/13.5 ppg. 40/55 vis. 8/10 wl. 20/30 yp.

7. WELL BORE EVALUATION:

a. CORING:

None Anticipated None Anticipated

b. DRILL STEM TESTING:c. LOGS: Production hole

Dual Induction Lateral

Gamma Ray

Formation Density BHC-Sonic Micro-SFL Four Arm Caliper

d. COMPLETION: The objective formation is one of the oil zones in the Wasatch Formation.

Selected intervals will then be perforated

and evaluated for stimulation work.

8. PRESSURE AND TEMPERATURES:

- a. No abnormal pressure or temperature have been noticed or reported in wells drilled in this area.
- b. Estimated bottom hole temperatures : 250 degrees
- c. Estimated bottom hole pressure: 10,275 psi

9. ANTICIPATED STARTING DATE:

- a. Construction will probably start within 5 days of permit approval.
- b. The well will probably be spudded approx. Sept. 20, 1991.

10. OTHER INFORMATION:

- a. Topography: Gently rolling hills
- b. Soil Characteristics: Bentonitic clays, sand, and silt.
- c. Flora: Sage brush, sparse grasses, and cacti.
- d. Fauna: Domestic: None

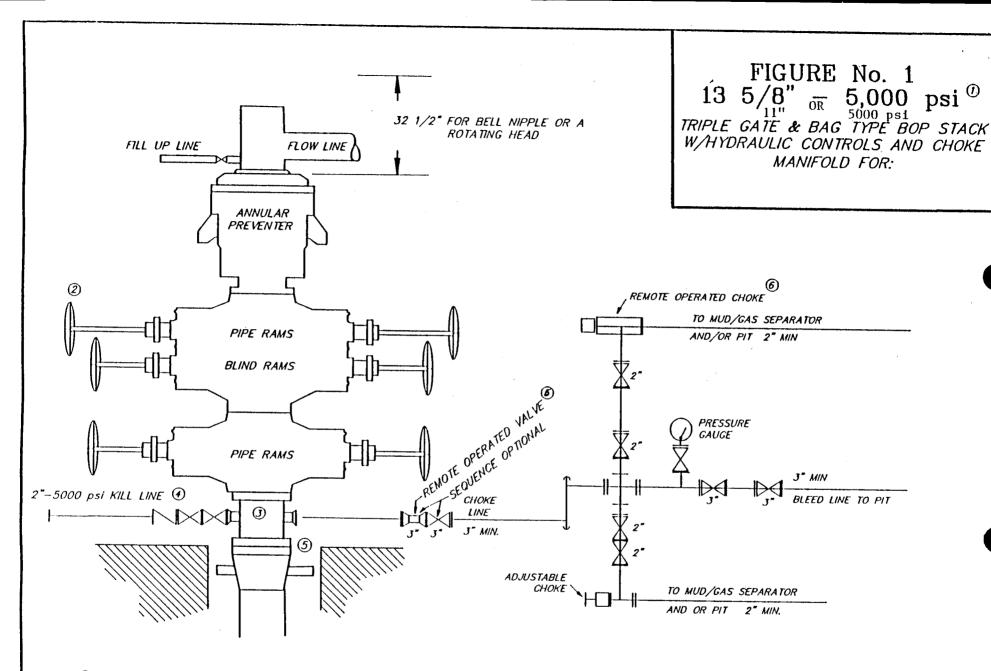
Wildlife: Deer, rodents, small reptiles

- e. Surface Use: Occasional cattle and sheep grazing.
- f. Surface Owner: Ute Indian Tribe

11. LEASEE'S OR OPERATOR'S REPRESENTATIVE:

George P. SanFilippo, Vice President of Western Operations Danny L. Laman, Area Drilling Foreman (801) 353-4397

12. This well will be drilled per regulations as set forth by the State of Utah Natural Resource Oil, Gas, & Mining Division.



- (1) = ALL BOP CONNECTIONS SUBJECTED TO WELL PRESSURE SHALL BE FLANGED, WELDED OR CLAMPED.
- 2 = HAND WHEELS FOR EACH SET OF RAMS UNLESS EQUIPPED WITH AUTO LOCK.
- ① = DRILLING SPOOL UNLESS BOTTOM BOP EQUIPPED WITH SIDE OUTLETS.
- ⊕ = KILL LINE W/2-2" VALVES & 1-2" CHECK VALVE WITH KILL LINE TO OUTER EDGE OF THE SUB STRUCTURE.
- (5) = TOP OF CASING HEAD FLANGE WILL BE AT GROUND LEVEL.
- (6) = REMOTE CONTROLS ON RIG FLOOR.

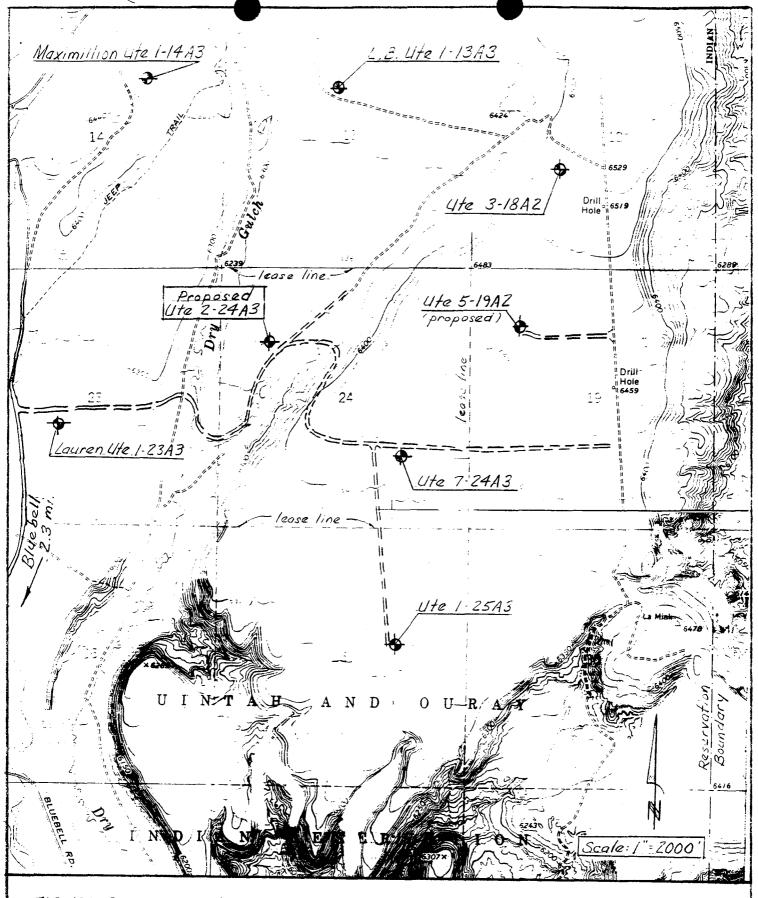
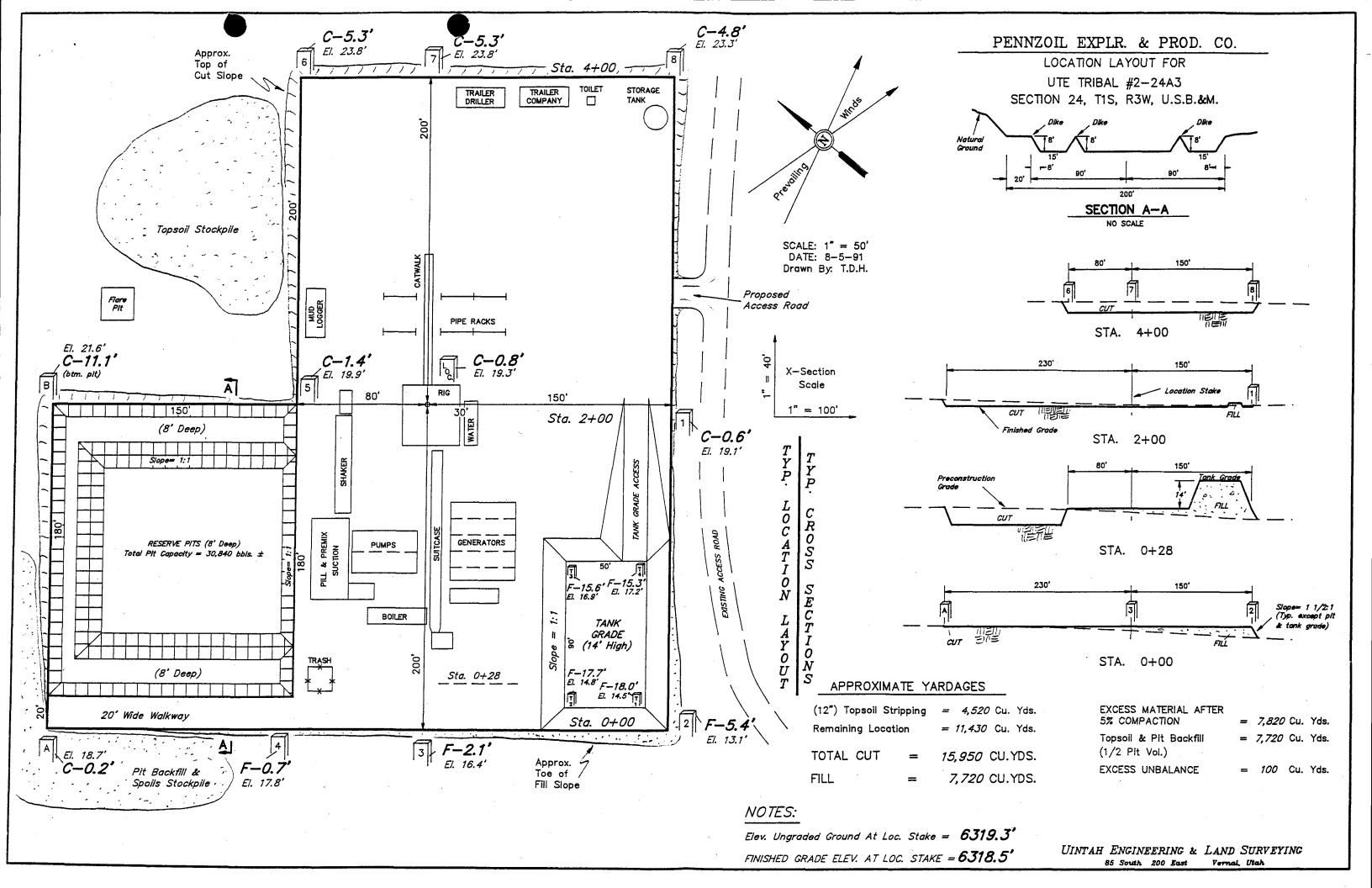


FIGURE 2: Area Topography Map for the Proposed UTE 2.24A3

15.04 FNL / 1026 FWL Sec. 24, TIS, R3W, Duchesne County, Utah

Fed. Lease No. 14-20-H62-1761 Pennzoil Explor. & Prod. Co.



PENNZOIL EXPLORATION AND PRODUCTION COMPANY

P. O. BOX 290 • NEOLA, UTAH 84053 • (801) 353 - 4397

August 6, 1991

State of Utah, Department of Natural Resources Division of Oil, Gas, and Mining 355 West North Temple 3 Triad Center; Suite 350 Salt Lake City, Utah 84180-1203

RE: Application for Permit to Drill Ute 2-24A3 1504' FNL & 1026' FWL SW1/4 NW1/4 Sec. 24, T1S R3W Duchesne County, Utah

Gentlemen:

The original and two copies of captioned APD are enclosed for your review and I trust your approval. Pennzoil Exploration and Production Company requests that this APD and all related information submitted on this well be held confidential for that period of time permitted by regulations and law.

Should there be any question, please contact the undersigned.

Sincerely,
Pennzoil Exploration and Production Company

DR Canliford

D.R. Lankford Petroleum Engineer

Enclosure

AUG 0 8 1991

DIVISION OF OIL GAS & MINING

OPERATOR PINCESON EXPLOSION NORSES	DATE 8 10 91
WELL NAME LITE a) a14A3	
SEC SWHW OH T 15 R 3W COUNTY	Y Ducheshi
43-013-31309 Undia API NUMBER TYPE	OF LEASE
CHECK OFF:	
PLAT. BOND	NEAREST WELL
LEASE FIELD 158m	POTASH OR OIL SHALE
PROCESSING COMMENTS: tall within Cause for quidelines water Pumit	- 1 additional well bec
APPROVAL LETTER:	. 655
SPACING: R615-2-3 NA UNIT	R615-3-2
139.40 4-17.85 CAUSE NO. & DATE	2615-3-3
STIPULATIONS:	
1- Auds water primit	CONFIDENTIAL PERIOD EXPIRED
	ON 7-110-93



355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340

August 12, 1991

Pennzoil Exploration & Production Company P. O. Box 290 Neola, Utah 84053

Gentlemen:

Executive Director

Division Director

Dianne R. Nielson, Ph.D.

Re: <u>Ute 2-24A3 Well, 1504 feet from the North line, 1026 feet from the West line, SW NW, Section 24, Township 1 South, Range 3 West, Duchesne County, Utah</u>

Approval to drill the referenced well is hereby granted in accordance with the Order in Cause No. 139-42 dated April 17, 1985, subject to the following stipulation:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Utah Code Ann. Section 73-3, Appropriation.

In addition, the following actions are necessary to fully comply with this approval:

- 1. Spudding notification within 24 hours after drilling operations commence.
- 2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
- 3. Submittal of the Report of Water Encountered During Drilling, Form 7.
- 4. Prompt notification in the event it is necessary to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801) 538-5340, (Home) (801) 476-8613, or R. J. Firth, Associate Director, (Home) (80I) 571-6068.
- 5. Compliance with the requirements of Utah Admin. R.6l5-3-20, Gas Flaring or Venting.

Page 2 Pennzoil Exploration & Production Company Ute 2-24A3 August 12, 1991

- 6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Department of Environmental Quality, Division of Drinking Water/Sanitation, telephone (80I) 538-6159.
- 7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31329.

Sincerely,

R.O. Fifth

Associate Director, Oil & Gas

tas

Enclosures

cc: Bureau of Land Management Bureau of Indian Affairs

J. L. Thompson

we14/1-13

PENNZOIL EXPLORATION AND PRODUCTION COMPANY

P. O. BOX 290 • NEOLA, UTAH 84053 • (801) 353 - 4397

August 23, 1991

Bureau of Land Management Vernal District Office 170 S. 500 E. Vernal, Utah 84078

SUBJECT: Self-Certification Statement for Proposed Ute 2-24A3

Gentlemen:

Please be advised that PENNZOIL EXPLORATION AND PRODUCTION COMPANY is considered to be the operator of the Ute 2-24A3, Fed. Lease No. 14-20-H62-1761, in the SW 1/4, NW 1/4, Sec. 24, T1S, R3W, Duchesne County, Utah, and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by PENNZOIL.

Signed DR Lands

Date 8/23/9/

D.R. Lankford

Petroleum Engineer

memorandum

DATE: OCT 0 9 1991

ATTNOF: Superintendent, Uintah and Ouray Agency

SUBJECT: Concurrence Letter for Pennzoil Exploration & Production Co.
- Ute Tribal #2-24A3, Sec 24, T1S, R3W

To: Bureau of Land Management, Vernal District Office Attention: Mr. David Little

We recommend approval of the Application for Permit to Drill on the subject well.

Based on available information received on <u>August 21, 1991</u>, we have cleared the proposed location in the following areas of environmental impact.

YES	X NO		Listed threatened or endangered species
YES	X NO		Critical wildlife habitat
YES	X NO	·	Archaeological or cultural resources
YES	NO		Air quality aspects (to be used only if
			Project is in or adjacent to a Class I area of attainment)
YES	NO		Other (if necessary)

REMARKS: Attached is an Environmental Analysis for the necessary surface protection and rehabilitation requirements to be included in the Application for Permit to Drill.





ENVIRONMENTAL ANALYSIS

LEASE HOLDER (PERMITTEE): Pennzoil Exploration & Production Company

LEASE OR WELL NO: Ute Tribal 2-24A3

SITE LOCATION: Sec. 24, T1S, R3W, USB&M

DATE: August 21, 1991

1. SITE DESCRIPTION

ELEVATION: 6319

PRECIPITATION: 10 - 14 inches annually

TOPOGRAPHY: Level benches

SOILS: Loam soil over cemented cobble from 12 to 36 inches below the soil

surface

2. VEGETATION

HABITAT TYPE: Upland

PERCENT GROUND COVER: 40 - 50%

DOMINANT VEGETATION: Big sagebrush, crested wheatgrass, indian ricegrass,

squirrel tail, and flax.

OBSERVED THREATENED OR ENDANGERED SPECIES: None

POTENTIAL FOR THREATENED OR ENDANGERED SPECIES: Slight

3. WILDLIFE

WILDLIFE OBSERVATIONS: None

PRESENT SITE UTILIZATION: Mule deer, elk, rodents, raptor, predators, and

sage hen.

OBSERVED THREATENED AND ENDANGERED SPECIES: None

POTENTIAL FOR THREATENED OR ENDANGERED SPECIES: Slight

4. EXISTING SITE USES

RANGELAND: X

IRRIGATED CROPLAND:

IRRIGATED PASTURELAND:

Received

PRIME TIMBERLAND:

PINION/JUNIPER:

5. ENVIRONMENTAL IMPACTS

ACRES DISTURBED: 3.5 ac.

WILDLIFE HABITAT DISTURBED: 3.5 ac.

PRODUCTION LOSSES: 0.35 Aum

OTHER IMPACTS: A permanent scar will be left on the landscape surface. Vegetation will be completely removed from the access road and well site. Therefore, there will be a reduction of grazing for livestock & wildlife and habitat will be destroyed for wildlife during the productive life of the well. Weeds will invade the disturbed areas of the well site and access road. Wildlife will be disturbed because of the increase human activities associated with oil field activities. UTLE - graze approximately 400 head of cattle on this area during June and July each year. Other than the loss of grazing the disturbance to the livestock will be minimal.

POTENTIAL	POINT-SOURCE	WATER	POLLUTION:	HIGH	MODERATE	SLIGHT	X

6. MITIGATION STIPULATIONS

- a) A 60 foot by 15 inch diameter culvert will be placed in the borrow pit of the main road where the access road enters the well location.
- b) After drilling is completed the reserve pit will be backfilled so that surface water will not pond over the top of the pit, and so that surface water will flow away from the pit.
- c) The reserve pit liner will be placed in the pit in such a way that it will not rip or tear. The edges of the liner will be securely anchored and the edge of the liner nearest the drilling rig will extend beneath the mud tanks so that the mud tanks will sit on the liner.
- d) Rehabilitation After the well is completed, the areas within the wellsite will be rehabilitated and seeded. The seeding will occur between september 15 through November 15, the first fall after the well is drilled and completed.
- e) Weed control The company will be responsible for controlling all noxious weeds on the wellsite and access road during the life of the wellsite.

7. CONSULTATION

Lonnie Nephi - UTEM Ralph Brown - BLM Don Lankford - Pennzoil Donnie Snapp - Pennzoil
Dale Hanberg - BIA

Contractors: Mitchell Construction

Monks Construction Robinson Construction

8. UNAVOIDABLE ADVERSE EFFECTS

None of the adverse effects listed in item #5 above can be avoided in a practical manner except those which were mitigated in item #6 above.

9. RELATIONSHIP BETWEEN SHORT-TERM AND LONG-TERM PRODUCTIVITY

As long as oil and gas wells are producing and the access roads are retained, there will be a total loss of production on the land and the environmental impacts will continue to effect the surrounding area. Normally oil and gas wells produce from 15 to 30 years. After the wells stop producing, it is standard policy to restore the surface to near its original condition. However, even after restoration takes place it is not expected that the land will return to its original productive capacity.

10. IRREVERSIBLE AND IRRETRIEVABLE COMMITMENT OF NATURAL RESOURCES

There are two irreversible and irretrievable resources committed in this action:

- A, Oil Or Gas: Oil and gas are a non-renewable resource. Once it has been removed it can never be replaced.
- B. Damage To The Land Surface: There are three causes of damage to the soil surface due to oil or gas wells and road construction. (1) Gravel is normally hauled onto the site as a pad foundation for equipment and traffic to operate on. Gravel has low fertility and low waterholding capacity, therefore, after the site is restored the gravel must either be removed, or incorporated into the natural landscape. (2) Chemicals are often either accidentally spilled or intentionally applied to the site for weed and dust control. Generally, the chemicals are crude oil or production water, which contain high concentrations of salt. Once chemicals become incorporated in the soil they are difficult to remove and interfere with the soils ability to produce vegetation. (3) Soil compaction occurs where the site is subject to stormy wet weather and traffic from heavy trucks and equipment. Each of the above items cause soil damage and after the site is restored the productive ability of the soil will be damaged permanently.

11. ALTERNATIVES

- A. Refuse Drilling: This alternative refuses the authorization of the application for permit to drill, this action would not allow the operator to enter upon the land surface to drill for oil or gas. Because the minerals usually cannot be developed without encroachment on the surface, the mineral estate is normally and traditionally designated as dominant, and the surface ownership subservient. The mineral operator's conduct is generally prescribed only by the rule of reasonableness and the limitations that he is not permitted to act in a wanton or negligent manner. Within their confines, the operator has considerable latitude in the necessary use of the surface to produce and develop the mineral estate. Therefore, if the application for permit is not signed, the operator would undoubtedly initiate court proceedings against the surface owner, in this case, the Ute Tribe and the Bureau of Indian Affairs. Historically, the courts have upheld the right of the mineral owner to develop the mineral resources regardless of the surface owners desire. Therefore, the operators rights will likely be upheld if B.I.A. refuses to concur with the Application for Permit to drill.
- B. Approve Drilling: This alternative authorizes the operator to drill for oil or gas as prescribed in the application, providing it complies with stipulations which are considered reasonable. These stipulations are specified in item #6 above and in the 13 point surface use program.

12. WE (CONCUR WITH OR RECOMMEND) APPROVAL OF THE APPLICATION FOR PERMIT TO DRILL THE SUBJECT WELL

Based on available information 08/21/91 , we have cleared the proposed location in the following areas of Environmental Impact:

YES	X		Listed threatened or endangered species.	
YES	X		Critical wildlife habitat.	
YES	X	NO	Historical or cultural resources.	
YES		NO	Air quality aspects (to be used only if project is	in or
_			adjacent to a Class 1 area of attainment).	100

REMARKS:

The necessary surface protection and rehabilitation requirements are specified above.

Dale S. Hanberg, Range

Conservationist()
B. I. A. Representative

13. DECLARATION

It has been determined that the drilling of the above well is not a federal action significantly affecting the quality of the environment as would require the preparation of an environmental impact statement in accordance with Section 102 (2) (C) of the National Environmental Policy Act of 1969 (42 USC 4331) (2) (C).

Superintendent,

Uintah/and Ouray Agency

cc: Roland McCook, BIA, Realty

Ferron Secakuku, Ute Tribal/Energy & Minerals

Charles Cameron, BIA, O&G

Revised November 1	990
Date NOS Received	8/9/91

CONDITIONS OF APPROVAL FOR THE APPLICATION FOR PERMIT TO DRILL

Compa	iny/Opei	rator Pennzoil Exploration and Production Co.
Well N	ame & I	Number <u>2-24A3</u>
Lease	Number	14-20-H62-1761
Location	on <u>SWN</u>	IW Sec. <u>24</u> T. <u>1 S.</u> R. <u>3 W.</u>
Surfac	e Owne	rship <u>Indian</u>
		NOTIFICATION REQUIREMENTS
Location Construction	-	at least forty-eight (48) hours prior to construction of location and access roads.
Location Completion	-	prior to moving on the drilling rig.
Spud Notice	-	at least twenty-four (24) hours prior to spudding the well.
Casing String and	-	at least twenty-four (24) hours prior to running Cementing casing and cementing all casing strings.
BOP and Related	-	at least twenty-four (24) hours prior to initiating Equipment Tests pressure tests.
First Production	-	within five (5) business days after new well begins Notice or production resumes after well has been off production for more than ninety (90) days.
For more specific det Notice to Drill and Su	ails on i	notification requirements, please check the Conditions of Approval for e Program.

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. <u>Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered</u>

Report <u>ALL</u> water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah Form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. and individual components shall be operable as designed.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

The Vernal District Office shall be notified at least 24 hours prior to initiating the pressure tests in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the intermediate casing at least 200 feet above the base of the usable water zone, identified at $\pm 3,734$ feet.

The Vernal District Office shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem Tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the Authorized Officer. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized, and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the Authorized Officer.

A cement bond log (CBL) shall be utilized to determine the <u>top</u> of cement (TOC) and bond quality for the production casing.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Authorized Officer (AO).

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours <u>prior</u> to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

<u>Immediate Report</u>: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all

conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162. 7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

42.4

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet

downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. measurement facilities will conform with the Onshore Oil and Gas Order No. 4 for liquid hydrocarbons and Onshore Oil and Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hour approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka Petroleum Engineer (801) 781-1190

Ed Forsman Petroleum Engineer (801) 789-7077

BLM FAX Machine:

(801) 789-3634

EPA"S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous:

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids.

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste.

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation, and miscellaneous solids.

B. <u>SURFACE USE PROGRAM</u>:

1. Access Roads

Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

2. Location of Existing and/or Proposed Facilities

As stated under Point 4, Production Facilities, the emergency tank is approved with the following conditions:

- a. At a minimum, the emergency tank shall be emptied when it is half full. Produced water will be disposed of in an approved manner and all hydrocarbons shall be removed in accordance with 43 CFR 3162.7-1 and Onshore Oil and Gas Order No. 4: III.F.
- b. The emergency tank shall be routinely monitored for any leakage.
- c. If the top of the emergency tank is within five feet of ground level, a sturdy lid shall be installed or a fence constructed around the diked area to prevent livestock or wildlife entry. If a fence is used, it shall be constructed according to the fencing requirements under Point 9 of the surface use program for this APD.
- d. The emergency tank shall be kept free of trash.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

Tank batteries will be placed on the south corner.

3. Methods for Handling Waste Disposal

The 12 mil liner will have sufficient bedding to cover any rocks.

The plastic nylon reinforced liner shall be torn and perforated after the pit dries and before backfilling of the reserve pit.)

Reserve Pits will be constructed so as not to leak, break, or allow discharge of liquids.

4. Well Site Layout

Access to the well pad will be from the: southeast side between points 1 and 8.

Fencing Requirements under Point 9 of the Surface Use Program for this APD:

All pits will be fenced with a minimum of 39-inch net wire and will conform to all other fencing requirements in the surface use plan attached to the APD.

Additional Surface Stipulations

5. ...

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

- A. A 60-foot by 15-inch diameter culvert will be placed in the borrow pit of the main road where the access road enters the well location.
- B. After drilling is completed the reserve pit will be backfilled so that surface water will not pond over the top of the pit, and so that surface water will flow away from the pit.
- C. The reserve pit liner will be piaced in the pit in such a way that it will not rip or tear. The edges of the liner will be securely anchored and the edge of the liner nearest the drilling rig will extend beneath the mud tanks so that the mud tanks will sit on the liner.
- D. Rehabilitation After the well is completed, the areas within the wellsite will be rehabilitated and seeded. The seeding will occur between September 15 through November 15, the first fall after the well is drilled and completed.
- E. Weed Control The company will be responsible for controlling all noxious weeds on the wellsite and access road during the life of the wellsite.

Form 3160-3 (November 1983) ((ormerly 9-331C)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN T ICATE. (Other Instruction

Form approved. Budget Bureau No. 1004-0136

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

	BUREAU OF	LAND MANA	GEME	NT	\(\lambda\)	14-20-H62	- 1761
APPLICATIO	N FOR PERMIT	TO DRILL,	DEEF	EN, OR PLUG	BACK	6. IF INDIAN, ALLOTTER Ute Trib	
1a. TTPE OF WORK							
DR	RILL X	DEEPEN		PLUG 😢	CK I	7. UNIT AGRESMENT NA	.MB
b. TIPE OF WELL			_		5 _		
OIL X	RELL OTHER			INGLE ZOM		S. FARM OR LEASE NAM	8
2. NAME OF OPERATOR						Ute	
Pennzoil	Exploration and	Production	Com	pany		9. WELL NO.	
3. ADDRESS OF OPERATOR						2-24A3	
	290; Neola, Uta	h 84053		-X-		40-1	
						10. FIELD AND POOL, OR	WILDCAT
4. LOCATION OF WELL (F	Report location clearly and	i in accordance wi	th any	State mifer ents.")		Bluebell-Wasa	tch
	' FNL and 1026'	FWL (SW N	W)			11. SEC., T., R., M., OR BI	LE.
At proposed prod. so		•	· .		İ	AND SURVET OR ARE	_
are proposed prod. so	same		120	42-013-	21230	Sec. 24, T1S	, R3W
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T 07710	10-010-	J 1.5 x 7	12. COUNTY OR PARISH!	12 42122
				**`		Duchesne	Utah
2.2 Ml. E	ast and 1.7 mi.	MOLEII OF P			<u> </u>		- Utan
LOCATION TO NEARES	T		10. 7	O. OF ACRES IN LEASE		F ACRES ASSIGNED	
PROPERTY OR LEASE ((Also to bearest dr)	LINE, FT. 10	26'	1	640	1	640	
19 01574848 2204 2205	MEED (00171074			ROPOSED DEPTH	20. ROTAL	T OR CABLE TOOLS	
OR APPLIED FOR, ON TH	RILLING. COMPLETED. 37	14'	1	15,200'		Ro	tary
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)			·	······································	22. APPROL. DATE WOR	E WILL STARTS
Manadad	Consumal Elem 4 6	2101				Sept. 30	
Ungraded 23.	Ground Elev.: 6					J 26br. 20	, 1991
	F	PROPOSED CASIN	G AN	D CEMENTING PROGR.	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER PO	DOT	SETTING DEPTH		QUANTITY OF CEMENT	•
13 1/2"	10 3/4"	40.5#		3500	-i	2546 cu.ft.	
9 7/8"	7"	26#		11,800'	-	4215 cu.ft.	
- 		10"		15 0001	·	010 6	
6 1/8"	5"	18#		15,200'			
1. Enclos	ed Attachments:			Location Plat.		NOV N	1 1991
		b. Drilli	_			1404 0	וללויו
		c. BOP sc					
4		d. Thirte	en P	oint Surface Us	e Plan.	DIVISI	ON OF
. טרט		e. Locati	on S	chematic with R	ig Layou	it and Gross Se	e then aic
_ SEP ₁₉₉	1	f. Area M	ap si	howing surround	ing well	ls and roadways	• CE 18133.433.47%
Receive				raphy Map showin			
Vernot IVE	d	-	-	ap showing prope	-		ties.
Vernal, Utah				fication Statem		Addetion raciti	
Vian						-11	
		J. Sundry	NOE:	ice stating the	use or	all new casing	•
2. Surfa	ce equipment and	d completion	n pro	ocedure to be s	ubmitted	i by Sundry Not	ice.
	PROPOSED PROGRAM: If p rill or deepen directional						
SIGNED AR LA	reduced	TITL		Petroleum Eng	gineer	8/2	2/9/
(This space for Federa	ni or State office use)						
PERMIT NO.		9	_	APPROVATE DATES			
-21	W/11/	X	_	Alberta de la constantina della constantina dell		OCT 15	1991
APPROVED AV	A Krown	TITE	£			DATE OCI 15	
CONDITIONS OF APPROVAL	LIT ANY:						

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

	NT OF THE INTERIOR (Other links)	CATE* On re Expires August 31, 1985
SUNDRY NOTICE	S AND REPORTS ON WELLS to drill or to deepen or plug back to a different reservoir. N FOR PERMIT of for such proposals.)	Fed. Lse. 14 20 H62 1761 G W INDIAN, ALLOCTRE ON TRIDE SAME Ute Tribal
Use "APPLICATIO	N FOR PERMIT. " for such proposals.)	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	n and Production Company	8. FARM OR LEASE NAME Ute 9. V.Bil. NO.
See also space 17 below.) At surface	y and in accordance with any State requirements.* and 1026 FWL	2-24A3 10. FIELD AND POOL OR WILDCAT Bluebell-Wasatch 11. SEC., T., B., M., OR BLR. AND BURYET OR AREA Sec. 24, T1S, R3W
14. PERMIT NO. 1 API 43 013 31329	5 ELEVATIONS (Show whether DF, RT, GR, etc.) 6319 (GL)	12. COUNTY OR PARISH 13. STATE Duchesne Utah
TEST WATER SHUT-OFF PULL FRACTURE TREAT MULT SHOOT OR ACIDIZE ABAN REPAIR WELL CHAN (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATE proposed work. If well is directionally nent to this work.)	OR ALTER CASING WATER SHUT-OFF TIPLE COMPLETE FRACTURE TREATMENT SHOOTING OR ACIDE (Appeth or one (Clearly state all pertinent details and too pertinent details and too pertinent details and true to change drilling depths for the	registed multiple completion on Well techapletion Report and Log form.) dates, including estimated date of starting may vertical depths for all markers and zones perti-
Intermediate Ca	sing Depth: 11,800' (OK)	
Total Depth:	APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND HANING DATE: 12-18-19-19-19-19-19-19-19-19-19-19-19-19-19-	DEC 1 6 1391 DIVISION OF
18. I hereby certify that the foregoing is true	e and correct	OIL CAS & MINING
SIGNED BR Canlotand	TITLE Petroleum Engineer	DATIO 12/13/91
(This space for Federal or State office us APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-1761 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals Ute Tribal 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well X Oil Well 8. Well Name and No. 2. Name of Operator Ute 2-24A3 Pennzoil Exploration and Production Company 9. API Well No. 3. Address and Telephone No. 43 013 31329 10. Field and Pool, or Exploratory Area P.O. Box 290; Neola, Utah 84053 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Bluebell-Wasatch 11. County or Parish, State 1504' FNL and 1026' FWL (SW NW) Sec. 24, T1S, R3W Duchesne Co., Utah CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Water Permit Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* See attached copy of 'Application to Appropriate Water'. TIGHT HOLE JAN 1 6 1992

> DIVISION OF OIL GAS & MINING

Signed	Petroleum Engir	neer
(This space for Federal or State office use)		
Approved by	Title	Date

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

BUREAU OF LAND	NAMACEMENT	Expires. Water 51, 1995
BUREAU OF LAND	MANAGEMENT	5. Lease Designation and Serial No.
SUNDRY NOTICES AND	REPORTS ON WELLS	14-20-H62-1761 6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to drill or	to deepen or reentry to a different reservoir.	o. If Indian, Another of The Name
Use "APPLICATION FOR PER		Ute Tribal
CUDAIT IN		7. If Unit or CA, Agreement Designation
SUBMIT IN 1	HIPLICATE	
I. Type of Well		
X Oil Gas Well Other 2. Name of Operator		8. Well Name and No.
Pennzoil Exploration and Pro	oduction Company	Ute 2-24A 3
3. Address and Telephone No.		43 013 31329
P.O. Box 290; Neola, Utah	84053	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description		Bluebell-Wasatch
		11. County or Parish, State
1504' FNL and 1026' FWL (SV	W NW) Sec. 24, T1S, R3W	Duchesne Co., Utah
12. CHECK APPROPRIATE BOX(s) TO	NOTICE, REPORT	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing X Other Water Permit	Conversion to Injection
	X Other Water Permit	Dispose Water (Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)
 Describe Proposed or Completed Operations (Clearly state all pertine give subsurface locations and measured and true vertical depth 		g any proposed work. If well is directionary diffred
		•
See attached copy of	f 'Application to Appropriate Wate	
		HOLE
TARE	PART CONTRACTOR	
to be a second of the second o		
JAN	1 6 1992	
	SION OF	
Ol. Ga	S. & Marking	
14. I hereby certify that the foregoing is true and correct	Detroloum Engineer	
Signed _ DR Canho	Petroleum Engineer	Date
(This space for Federal or State office use)		
Approved by	Title	Date
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FILING FOR WATER IN THE STATE OF UTAH

moun by	
Fee Rec.	
Receipt #	

Microfilmed __

APPLICATION TO APPROPRIATE WATER

Roll # ...

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Title 73, Chapter 3 of the Utah Code Annotated 1953, as amended.

WATER RIGHT NUMBER: 43 - 10314

TEMPORARY APPLICATION NUMBER: T65706

OWNERSHIP INFORMATION:

LAND OWNED? No

Jim Nebeker Trucking Company ADDRESS: Rt. 2 Box 2060, Roosevelt, UT 84066

PRIORITY DATE:

October 24, 1991

FILING DATE: October 24, 1991

SOURCE INFORMATION:

TJAH 1 6 1992

QUANTITY OF WATER:

20.0 acre-feet

B. DIRECT SOURCE: Unnamed pond

DIVISION OF

Oil GAS & MINING

COUNTY: Duchesne

POINT OF DIVERSION -- SURFACE:

(1) S 300 feet E

300 feet from Nł corner, Section 16, T 18, R 3W, USBM

DIVERT WORKS:

Pump water into tank trucks

SOURCE:

Unnamed pond

WATER USE INFORMATION:

OIL EXPLORATION: from Nov 1 to Mar 31.

Drilling and completion of 3 Ute Tribal

wells for Pennzoil.

Ute Tribal 5-19A2 Ute Tribal 2-24A2 Ute Tribal 2-18A2

PLACE OF USE:

(which includes all or part of the following legal subdivisions:)

BASE	TOWN	RANG	SEC		RTH- NW			·····	NOI NE	RTH. NW	WE!	STI SE	·····		HTL WM	-WE:		 SOU NE	JTH: NW	-EAS	STI
US	18	2W	18	X	X	X	X	-	X	X	X	X		X	Ϋ́Х	X	Ϋ́X	וֹצְׁ וֹ	X	Ţ̈̈Ϋ́Ϋ́	
US	18	2W	19	X	X	X	X		X	X	X	X		X	X	X	Ÿ	 Ϋ́	Ϋ́	Ÿ	 X
US	18	3W	24	X	X	X	X		X	X	X	X		X	X	X	X	 X	Ÿ	Ÿ	Ϋ́

EXPLANATORY:

Pond is on Charles Hansen property. Letter of authorization is attached.

Fo₅m 3160-5

UNITED STATES

FORM APPROVED

(June 1990)	DEPARTME	NT OF THE INTERIOR	Budget Bureau No. 1004-0135 Expires: March 31, 1993
	BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No.
	OUNDRY NOTICE	AND DEDORTS ON WELLS	14-20-Н62-1761
Do not		AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
		rill or to deepen or reentry to a different reservoir. PR PERMIT—" for such proposals	Ute Tribal
•	SUBMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of			—
X Oil Wel	Gas Other		8. Well Name and No.
2. Name of		d. Dundwattin Company	Ute 2-24A 3
	Pennzoil Exploration an	d Production Company	9. API Well No.
3. Address	and Telephone No.		43 013 31329
	P.O. Box 290; Neola, Ut	ah 84053	10. Field and Pool, or Exploratory Area
4. Location	of Well (Footage, Sec., T., R., M., or Survey I	Description)	Bluebell-Wasatch
	···		11. County or Parish, State
	1504' FNL and 1026' FWL	(SW NW) Sec. 24, T1S, R3W	Duchesne Co., Utah
12.	CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
	TYPE OF SUBMISSION	TYPE OF ACTION	1
	Notice of Intent	Abandonment	Change of Plans
		Recompletion	New Construction
	Subsequent Report	Plugging Back	Non-Routine Fracturing
	· .	Casing Repair	Water Shut-Off
	Final Abandonment Notice	Altering Casing	Conversion to Injection
		X Other Water Permit	Dispose Water
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
		Il pertinent detail., and give pertinent dates, including estimated date of startical depths for all markers and zones pertinent to this work.)*	
give	subsurface locations and incasured and true verti	car depins for an markers and zones perform to this work.)	
	See attached co	py of 'Application to Appropriate Wat	er'.
		g en	
	demonstrate of the		
	A Company of the Comp		, 🕨
		GIVE TICH	
	· ·	JAN 1 6 1992	

DIVISION OF OIL CASE MANG

4. I hereby certify that the foregoing is true and correct Signed	Petroleum Engineer	Date 1/13/92
(This space for Federal or State office use)		
Approved by Conditions of approval, if any:	Title	Date

FILING FOR WATER IN THE STATE OF UTAH

Fee Rec.	
Receipt #	

Microfilmed	

Roll #

APPLICATION TO APPROPRIATE WATER

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Title 73, Chapter 3 of the Utah Code Annotated 1953, as amended.

WATER RIGHT NUMBER: 43 - 10314 TEMPORARY APPLICATION NUMBER: T65706

1. OWNERSHIP INFORMATION:

LAND OWNED? No

A. NAME: Jim Nebeker Trucking Company ADDRESS: Rt. 2 Box 2060, Roosevelt, UT 84066

B. PRIORITY DATE:

October 24, 1991

FILING DATE: October 24, 1991

2. SOURCE INFORMATION:

JAN 1 6 1992

A. QUANTITY OF WATER: 20.0

20.0 acre-feet

B. DIRECT SOURCE:

Unnamed pond

DIVISIONOS

OIL GAS & MINING

COUNTY: Duchesne

C. POINT OF DIVERSION -- SURFACE:

(1) S 300 feet E

300 feet from Ni corner, Section 16, T 18, R 3W, USBM Pump water into tank trucks

DIVERT WORKS: SOURCE:

Unnamed pond

3. WATER USE INFORMATION:

OIL EXPLORATION: from Nov 1 to Mar 31. Drilling and completion of 3 Ute Tribal

wells for Pennzoil.

Ute Tribal 5-19A2 Ute Tribal 2-24A2 Ute Tribal 2-18A2

4. PLACE OF USE: (which includes all or part of the following legal subdivisions:)

RASE	TOWN	RANG	cro	NO NE	RTH. NW			******	NO		WE	STI	····		JTH						EAS	511	
US	1000	101110	366	145	TW	SW	SE		NE	NW	SW	<u> 3t</u>	,	NE	NW	SW	SE	·	NE	NW	SW	SE	l
	13	2₩ 2₩	18	- &	- (\ <u>\</u>	1.4	-	X	_X	X	X		_X	X	<u> X</u>	<u> X</u>	488	X	<u> X</u>	X	X	i
US	15	2W	19	<u> </u>	_ <u>X</u>	<u>X</u>	X		X	X	_X	<u> X</u>	***	X	X	<u> X</u>	<u> </u>	-	_X	X	X	X	
US	15	3W	24	<u>X</u>	X	<u> </u>	X		X	X	X	X.	***	X	X	X	X		X	X	X	X	Į

5. EXPLANATORY:

Pond is on Charles Hansen property. Letter of authorization is attached.

PENNZOIL EXPLORATION AND PRODUCTION COMPANY

P. O. BOX 290 • NEOLA, UTAH 84053 • (801) 353 - 4397

1/14/92 D. R. Lankford

DOGM:

Find 3 copies each, water permits for

- 1. 4te 2-18AZ

JAN 1 6 1992

DIVISIONOF OIL GAS & MINING

FILING FOR WATER IN THE STATE OF UTAH

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Microfilmed _

Roll # ...

APPLICATION TO APPROPRIATE WATER

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Title 73, Chapter 3 of the Utah Code Annotated 1953, as amended.

WATER RIGHT NUMBER: 43 - 10314 TEMPORARY APPLICATION NUMBER: T65706

1. OWNERSHIP INFORMATION:

LAND OWNED? No

Jim Nebeker Trucking Company ADDRESS: Rt. 2 Box 2060, Roosevelt, UT 84066

PRIORITY DATE:

October 24, 1991

FILING DATE: October 24, 1991

SOURCE INFORMATION:

JAN 16 1992

QUANTITY OF WATER:

20.0 acre-feet

DIVISION OF OL GAS & MINING

В. DIRECT SOURCE:

Unnamed pond

COUNTY: Duchesne

POINT OF DIVERSION -- SURFACE:

(1) S 300 feet E

300 feet from Ni corner, Section 16, T. 18, R. 3W, USBM

DIVERT WORKS:

Pump water into tank trucks

SOURCE:

Unnamed pond

WATER USE INFORMATION:

OIL EXPLORATION: from Nov 1 to Mar 31.

Drilling and completion of 3 Ute Tribal

wells for Pennzoil.

Ute Tribal 5-19A2 Ute Tribal 2-24A2 Ute Tribal 2-18A2

PLACE OF USE:

(which includes all or part of the following legal subdivisions:)

BASE	TOWN	RANG	SEC		RTH NW	-EA:	STI SE			RTF NW	-WE!		******	SOI NE	HTL WN	-WES	ST! SE	 -	SOI NE	HTU WM	EAS SW	STI
US	18	2W	18	X	X	X	X	-	X	X	X	X		X	X	ĬΪ	Ϋ́		Ϋ́	Г 	וֹעָ	ŢΪ
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US	18	3W	24	X	X	X	X		X	X	X	X		X	Ŷ	Ŷ	X		 ŷ	Ŷ	-ŷl	ŢΫ́

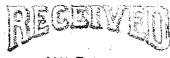
EXPLANATORY:

Pond is on Charles Hansen property. Letter of authorization is attached.

Notember 1983) UNITED STATES SCHMIT IN TRIFLICATES Commerly 9-331, DEPARTMENT OF THE INTERIOR Perse side)	Enpires August 3	
SUNDRY NOTICES AND REPORTS ON WELLS	14-20-H62-	R TRIPE :
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir Use "APPLICATION FOR PERMIT: -" for such proposals.)	Ute Triba.	
OIL GAS WELL OTHER		•
Pennzoil Exploration and Production Company	8. FARM OR LEASE NAME Ute	
P.O. Box 290; Neola, Utah 84053	9. WHILL NO. 2-24A3	
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	10. PIELD AND POST. OR Y	VILDCAT
At surface	Bluebell-Wasa	
1504' FNL & 1026' FWL (SW NW)	Sec. 24, T1S,	
. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 1	
API 43 013 31329 6319' (GL)	Duchesne	Utah
Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data	
	JENT REPORT OF:	
TOTAL VELLS	ALTERING WELL ALTERING CASH ABANDON MENT* Eport of Spud of multiple completion on	NG X
(Other) Completion or Recompl	etion Report and Log form. including estimated date of) f starting
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.)* The well was spudded with Forwest Rig # 6 at 5:30 PM, 1/	etion Report and Log form. Including estimated date of the depths for all markers and depths for all ma) f starting and somes p
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical near to this work.)* The well was spudded with Forwest Rig # 6 at 5:30 PM, 1/	etion Report and Log form. including estimated date on idepths for all markers as) f starting and somes p
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical near to this work.)* The well was spudded with Forwest Rig # 6 at 5:30 PM, 1/	Including estimated date of depths for all markers and 124/92.) f starting and somes p
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical near to this work.)* The well was spudded with Forwest Rig # 6 at 5:30 PM, 1/	etion Report and Log form. Including estimated date of the depths for all markers and depths for all ma) f starting and somes po
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.)* The well was spudded with Forwest Rig # 6 at 5:30 PM, 1/2	Including estimated date of depths for all markers and 124/92.) f starting and somes pe
DESCRIBE PROPOSED OR COMPLETED OFERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.) The well was spudded with Forwest Rig # 6 at 5:30 PM, 1/2 Thereby certify that the foregoing is true and correct Perturbation or Recompletion or Recompletion of Recompletion or Re	Including estimated date of depths for all markers and Log form. [24/92.] [24/92.] [JAN 2 8 1992.] DIVISION OF OIL GAS & MINING.) f starting and somes po
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly State all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and mensured and true vertical nent to this work.)* The well was spudded with Forwest Rig # 6 at 5:30 PM, 1/2	Including estimated date of depths for all markers and Log form. 124/92. JAN 2 8 1992 DIVISION OF) f starting and somes p

*See Instructions on Reverse Side

STATE OF UTAH DIVISION OF OIL, GAS AND MINING ENTITY ACTION FORM - FORM 6



ennzoil Expl. + Prod. Compan ADDRESS

OPERATOR ACCT. NO.

JAN 3.0 1992

ACTION	Taura			VISION OF								·
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER C	AS & MINING HELL NAM	E 📜			HELL	LOCATIO RG	N .	SPUD	EEEECTTUG
A	99999	11339		Ute 2-24A3	· ·	QQ	SC		27		DATE	EFFECTIVE DATE
WELL 1 C	OMMENTS: -	- 1	1 201551701	THE COMP		SWNW	24	13	3W	Duchesne	1/24/92	1/24/92
		Lndian - I	Lease Prop.	Zone-WSTC	<u> </u>						' <u>'</u> -	· · · · · · · · · · · · · · · · · · ·
	,	Hail W	Levell (En	Zone-WSTC Lity adoled 1-30-92	The							
	· · · · · ·	unit- NIF		<i>V</i>	74-	7						
WELL 2 CO	OMMENTS:	<u> </u>				<u> </u>						
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TION CON	FS (See inc	tructions -	n back of form)									
A -	Establish n	ew entity f	n pack of form) or new well (sing	le well anlul					i	80:05-11	2 0) _

B - Add new well to existing entity (group or unit well)
C - Re-assign well from one existing entity to another existing entity

D - Re-assign well from one existing entity to a new entity E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Date

STATE OF UTAH DIVISION OF OIL, GAS AND MINING DRILLING INSPECTION FORM

COMPANY: PENNZOIL EXPL. & PROD. COMPANY REP: DONNIE SNAPP
WELL NAME: <u>UTE 2-24A3</u> API NO: <u>43-013-31329</u>
QTR/QTR: SW NW SECTION: 24 TWP: 1 S RANGE: 3 W
CONTRACTOR: FORWEST DRILLING RIG NUMBER: 6
INSPECTOR: BERRIER TIME: 5:00 PM DATE: 2/5/92
OPERATIONS: DRILLING AHEAD DEPTH: 7,045
SPUD DATE: DRY: ROTARY: 1/24/92 T.D.: DEPTH:
WELL SIGN: Y SANITATION: Y BOPE: Y BLOOIE LINE: Y H2S POTENTIAL: ENVIRONMENTAL: Y FLARE PIT: Y
RESERVE PIT: Y FENCED: Y LINED: Y PLASTIC: Y
RUBBER: BENTONITE: OTHER: MUD WEIGHT LBS/GAL
BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: Y
BOPE TRAINING RECORDED IN THE RIG DAILY TOUR BOOK: Y
LEGEND: (Y)=YES (U)=UNKNOWN (NA)=NOT APPLICABLE
REMARKS:

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.

5.	Leas	e	Des	ignation	an	ď	Se	rial	No	
1	1.	2	0	1169	1	7	۷	1		

		14 20 H62 1761		
	AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name		
	ill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	Ute Tribal		
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation		
1. Type of Well				
X Oil Gas Well Other 2. Name of Operator	8. Well Name and No. Ute 2-24A3			
Pennzoil Exploration and Prod	luction Company	9. API Well No.		
3. Address and Telephone No. P.O. Box 290; Neola, Utah 84	43 013 31329 10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey De		Bluebell-Wasatch		
1504' FNL and 1026' FWL, Sec.	. 24, TiS, R3W	Duchesne, Utah		
2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent Subsequent Report	Abandonment Recompletion Plugging Back	Change of Plans New Construction Non-Routine Fracturing		
Final Abandonment Notice	Casing Repair Altering Casing Monthly Drilling Rep	Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well		
SEE ATTACHEI	O'' MONTHLY REPORT OF DRILLING OPERATION FOR THE PERIOD 1/24/92 THRU 2/25/92			
	TIGH	BEGENVEN		
	TIGH	PEB 2 8 1992		
•	TIGH	FEB 2 8 1992 DIVISION OF		
4. I hereby certify that the foregoing is true and correct	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			
14. I hereby certify that the foregoing is true and correct Signed	Title Petroleum Engineer			
101 10	Title Petroleum Engineer	DIVISION OF OIL GAS & MINING		

UTE 2-24A3

MONTHLY REPORT OF DRILLING OPERATIONS

FOR PERIOD 1/24/92 THRU 2/25/92

- Set 16" conducter @ 60'. Cemented with 210 sx. Class'G'.
- Spudded well with Forwest Rig 6 at 5:30 PM, 1/24/92.
- Drilled 13 1/2" hole to 2520' with final mud wt. 8.5 ppg. Lost approx. 4790 bbl. fresh water from 455' to 2520'.
- Ran and set 10 3/4" 40.5# K-55 surf. casing @ 2520'. Cemented with 410 sx. Hi-Lift (11.0 ppg., 3.75 yld.) with DS additives 12% D-20, 1% D-79, .75% D112, 3% D44, .25 pps. D29, .2% D46, and 2 pps ground rubber followed by 200 sx. class'G' (15.8 ppg., 1.15 yld.) with 2% CaCl, .25 pps D29, and 2 pps ground rubber. Circ. thru job. Circ. good cem. to surf. Bumped plug 5:30 PM, 1/28/92. Performed 1" top job @ 160' with 100 sx. class'G' with 3% CaCl.
- NU BOP's. Pressure test rams, manifold, Kelly valves to 5000 psi. Pressure test Hydril BOP and surf. casing to 2500 psi. All OK.
- Drilled new formation to 2530'. Conducted Formation Leak-off Test to 9.3 ppg. EMW. No leak off.
- Drilled 9 7/8" hole to 11,675' with final mud wt. 9.3 ppg.
- Logged with Schlumberger Phasor Induction Log and Caliper
- 11,670'-2519', Digital Sonic 11,670'-6900', and GR 11,670'-Surf.
- Ran and set 7" 26# S-95 casing @ 11,675' with DV Tool @ 9310'. Cemented below DV Tool with 440 sx. 50/50 Poz (14.1 ppg., 1.27 yld.) with DS additives 2% D20, .25% D79, .5% D112, 10% D44, .5% D65, .2% D136, nad .2% D13 followed by 200 sx. class'G' (15.8 ppg., 1.15 yld.) with 6% D60 and .1% D13. Bumped plug 3PM, 2/22/92.

Cemented above DV Tool with 1509 sx. Hi-Lift (11.0 ppg., 3.75 yld.) with 3% D44, 2 pps ground rubber, .2% D46, and 2% gel, followed by 670 sx. 50/50 Poz (14.1 ppg., 1.27 yld.) with 2% D20, .5% D112, 10% D44, .5% D65, .2% D136, .25% D79, and .25% D24, followed by 100 sx. class'G' (15.8 ppg., 1.15 yld.) with .5% D60. Full to good returns thru job. Circ. 20 bbls. cem. contaminated mud to surf. Bumper plug 10:40 PM, 2/22/92.

- NU BOP's. Pressure test rams, and manifold to 5000 psi. Pressure test Hydril BOP to 2500 psi. Pressure test 7" casing to 4000 psi. All OK.
- Drilled 6 1/4" hole thru new formation to 11,690'. Conducted Formation Leak-Off test to 13.1 ppg. EMW. No leak off.
- Began drilling 6 1/4" hole on 2/25/92.

FEB 2 8 1992

DIVISION OF OIL GAS & MINING

STATE OF UTAH DIVISION OF OIL, GAS AND MINING DRILLING INSPECTION FORM

COMPANY: PENNZOIL	COMPANY REP:	DONNIE	SNAPP	
WELL NAME: UTE 2-24A3	API NO:	43-013-3	1229	
QTR/QTR: SW NW SECTION: 2	4 TWP:	1 S	RANGE:	3 W
CONTRACTOR: FORWEST		RIG NUMBE	R:6	
INSPECTOR: BERRIER	TIME: 10:0	<u>0</u> AM	DATE: 3/	25/92
OPERATIONS: RUNNING FREE POINT		DEP	TH: 14,	411
SPUD DATE: DRY: ROTARY:	T.D	.:	_ DEPTH:_	
WELL SIGN: Y SANITATION: Y				
H2S POTENTIAL: ENVIRONMENT	AL: Y	FLARE PIT:	<u> </u>	
RESERVE PIT: Y FENCED:	LINED:	Y PLA	STIC:	<u>Y</u>
RUBBER: BENTONITE: OT	HER:	MUD WEIGH	T	LBS/GAL
BOPE TEST RECORDED IN THE RIG DAIL	Y TOUR BOOK:	Y		
BOPE TRAINING RECORDED IN THE RIG				
LEGEND: (Y)=YES (U)=	UNKNOWN (NA)=NOT APPL	ICABLE	
REMARKS:				,
			· · · · · · · · · · · · · · · · · · ·	
		PU -01450		
	_			

BOILER LINE HEATER	SEPARATOR TREATER
WATER TANK	
	TANK
METER	TANK (
	TANK
WELLHEAD	
	ACO
	ACCESS ROAD
LOCATION PLAT	· OAD
UTE 2-24A3 SEC.24 T.1S R3W DUCHESNE COUNTY, UTAH API NO. 4301331329	

Form 3160-5 (June 1990)

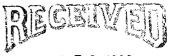
UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993 5. Lease Designation and Serial No.

	14 20 H62 1761
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.	6. If Indian. Allottee or Tribe Name
Use "APPLICATION FOR PERMIT—" for such proposals	Ute Tribal
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well	
A Well Well Other	8. Well Name and No.
2. Name of Operator	Ute 2-24A3
Pennzoil Exploration and Production Company	9. API Well No.
3. Address and Telephone No.	43 013 31329
P.O. Box 290; Neola, Utah 84053	10. Field and Pool, or Exploratory Area Bluebell-Wasatch
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	11. County or Parish, State
1504' FNL and 1026' FWL, Sec. 24, TiS, R3W	11. County of Farish, State
1304 FRE and 1020 FWD, Sec. 24, 113, KSW	Duchesne, Utah
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
Notice of Intent Abandonment	Change of Plans
Recompletion	New Construction
Subsequent Report Plugging Back	Non-Routine Fracturing
Casing Repair	Water Shut-Off
Final Abandonment Notice Altering Casing Monthly Drilling Re	Conversion to Injection
Other Monthly Drifting Re	Duhom went
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
3. Describe Proposed or Completed persisons (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a	ny proposed work. If well is directionally drilled,
give subsurface locations and heasuled and true vertical depths for all markers and zones pertinent to this work.)*	sec vi=
<u>UTE 2-24A3</u>	
MONTHLY REPORT OF DRILLING OPERATIONS	- DRAFFINATED

FOR PERIOD 2/26/92 THRU 3/26/92



MAR 3 0 1992

DIVISION OF

- Drilling 6 1/4" hole @ 11,857' with 9.1 ppg. mud on 2/26/92. Increased mud wt. to 10.0 ppg. @ 13,287 on 3/10/92.
- Took kick @ 13,644'. Increased mud wt. to 11.4 ppg.

- Took minor kicks @ 13,754' and 13,782'. Mud wt. to 11.5 ppg. Gas & MINING Gained 260 bbls. from apparent water flow @ 13,644'.
- Took kick @ 14,240'. Incraesed mud wt. to 12.4 ppg.
- Lost 42 bbl. 12.4 ppg. 14,332'-14,348'.
- Took kick @ 14,411'. Increased mud wt. to 13.2 ppg. Drill string stuck @ 14,360' On 3/23/92.
- Continue working stuck pipe on 3/26/92.

14. I hereby certify that the foregoing is true and correct		
Signed DR Landstond	Title Petroleum Engineer	Date3/2C/9Z
(This space for Federal or State office use)		
Approved by	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

14 20 H62 1761

SUNDRY NOTICES Do not use this form for proposals to di Use "APPLICATION FO	6. If Indian, Allottee or Tribe Name Ute Tribal	
SUBMIT	7. If Unit or CA, Agreement Designation	
1. Type of Well Soil Gas Other	4053 escription)	8. Well Name and No. Ute 2-24A3 9. API Well No. 43 013 31329 10. Field and Pool, or Exploratory Area Bluebell-Wasatch 11. County or Parish, State Duchesne, Utah
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other Monthly Drilling Rep	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection
	Other	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
give subsurface locations and measured and true vertice	D "MONTHLY REPORT OF DRILLING OPERATI FOR THE PERIOD 3/27/92 THRU 4/15/92	ONS "

DIVISION OF OIL GAS & MINING

AFR 17 1002

Signed AR	Title	Petroleum Engineer	Date 4/16/92
(This space for Federal or State office use)			,
Approved by	Title		Date

UTE 2-24A3

MONTHLY REPORT OF DRILLING OPERATIONS

FOR PERIOD 3/27/92 THRU 4/15/92

- POOH with stuck drill pipe in 6 1/4" hole @ 14,360' on 4/3/92.
- Finish drilling 6 1/4" hole to TD @ 15,300' on 4/10/92 with final mud wt. 13.0 ppg.
- Ran logs with Schlumberger Phasor Induction Log, Digital Sonic, GR, and 3-Arm Cliper 15,294'-11,670'.
- Ran Multi-Finger Caliper Log 11,670'-50'.
 Ran and set 5" 18# P-110 liner 11,302'- 15,300'. Cemented with 400 sx. class'G' (16.1 ppg., 1.57 yld.) with 35% D-66, 0.3% D-17, 18% D-44, 0.7 gps D-60AM, and 0.05 gps M-45. Full returns thru job. Bumped plug 5:45 PM, 4/12/92 with 3000 psi.
- RIH with 6 1/8" bit to TOL @ 11,302'. Did not tag TOC.
- Circ. above TOL full with 8.5 ppg. fmt. water. No flow, however, circ. out gas and oil. Circ. hole full of 10 ppg. brine water. Suspect TOL leaking.
- Set 7" retrievable bridge plug above TOL @ 11,240'.
- Released Forwest Drilling Rig# 6 at 7:00 PM, 4/15/92.

(November 1983) (Pointerly 9=331) UNITED STATES SUBMIT IN TRIPLICATES (Other Instruction of the Interior of t	Empires August 5 LEASE DENDUATION 14-20-H6	2-1761
SUNDRY NOTICES AND REPORTS ON WELLS	G IF INDIAN, ALLOTTED Ute Trib	
Use "APPLICATION FOR PERMIT " for auch proposals.)	7. UMIT AGREEMENT NA	
WELL X WELL OTHER 2. NAME OF OPERATOR Pennzoil Exploration and Production Company	8. FARM OR LEASE HAN	18
7. ADDRESS OF OPERATOR P.O. Box 290; Neola, Utah 84053	9. FBLL 80. 2-24A3	
1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also appece 17 below.) At surface 1504 * FNL & 1026 * FWL (SW NW)	Bluebell-Wa 11. SEC., T., B., M., OR B SURVEY OR ARMA Sec. 24, T1	satch
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) API 43 013 31329 6319 (GL)	12. COUPTY OR PARISH	
	Duchesne	Utah
Check Appropriate box to indicate ladrure or Notice, Report, of O	ther Data	
TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL COther) PULL OR ALTER CASING WATER SHUT-OFF PRACTURE TREATMENT SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING (Other) CHANGE PLANE (Other) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates.	of muitiple completion of tion Report and Log for	on Well
REPORT OF FIRST DAYS PRODUCTION June 16, 1992: Flowed 754 BO and 167 BW in 18 hrs. on 10/64	choke @ 3400 p	si FTP
	JUN 1 7 1992	
	DIVISION OF DIL GAS & MINING	G
18. I hereby certify that the foregoing is true and correct SIGNEDOR Landan_d TITLE Petroleum Engineer	DATE C//	6/92
(This space for Federal or State office use)		

APPROVED BY CONDITIONS OF APPROVAL, IF ANT:

Form 3160-4 (November 1983) (formerly 9-330)

UNITED STATES

SUBMIT IN DUPLICA

(See other in-

Form approved. Budget Bureau No. 1004-0137 Expires August 31, 1985

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

See other instructions on structions on reverse side of 14-20-H62-1761

		וטפ	KEAU	OF LA	ND MA	MAGEME	IN I	* 3						62-1/61
WELL CO	OMPLE	TION	OR	RECO	MPLE	TION	REPORT	AN	D LO	G* 1	6. IF		Tr	OTTEE OR TRIBE NAM
1a. TYPE OF W		OIL	10	GAS WELL		DRY	Other				7. UN			T NAME
b. TYPE OF CO	MPLETIO WORK	N:		PLTG		IFF.				_		RM OR		
WELL A	OVER	EN		BACK	R	ESVR. L_	Other				S. FA			NAME
Pe	ennzoil	Expl	orat	ion an	d Pro	ductio	n Compan	у			9. W	Ute		
3. ADDRESS OF O	O. BOX	290 •	Neo.	la lit	ah 8	4053				L. L	10. 8	2-2		L, OR WILDCAT
4. LOCATION OF W							y State requi	rement	te).*_	100 A 10	1			Vasatch
At surface	04' FN						00710	7 1	992					OR BLOCK AND SURVE
At top prod. i) FWL							0	R AREA		
At total damah			san	ne			DIVIS	ON ()F		Se	ec. 2	4, 1	T1S, R3W
At total depth	•		san	ne	1 14.	PERMIT NO	OIL GAS	PATE	INING	 		OUNTY (13. STATE
					AP	I 43 1	03 31329		8/12/9	91	_ P	nesn		Utah
15. DATE SPUDDED	16. DA	TE T.D. RI	EACHED	17. DAT		(Ready t		ELEV	ATIONS (I	OF, RKB, I				ELEV. CASINGHEAD
1/25/92		/11/92	2	6	/16/9	2		63	19'(Gi	_) 63	346'(KB)		6318'
20. TOTAL DEPTH, M	D & TVD	1	•	T.D., MD &	TVD	22. IF MUI HOW M	TIPLE COMPL	,	23. INT DRII	ERVALS LLED BY		RY TOO:	LS	CABLE TOOLS
15,300' 24. PRODUCING INT		,	254'				Wa awa V		<u> </u>	<u> </u>	Surt	TD) 0	
24. PRODUCING INT	ERVAL(8),	OF THIS	COMPLE	TION—TO	P, BOTTO	M, NAME (I	MD AND TVD)						2	5. WAS DIRECTIONAL SURVEY MADE
					_		,267' (1		_	50 hol	les)		_	no
26. TYPE ELECTRIC	mberge	r Logs r:_Pha	un Co Lsop	mpute Induc	r PR tion.	Digita	al Sonic	RETTA Ca	Trow lipe r	GR		Ì	27. w	NO
28.	REHALL	7/0	<u> </u>				ort all string			<u> </u>				
CASING SIZE		HT, LB./	T.	DEPTH SI		1	LE SIZE			IENTING	RECORD			AMOUNT PULLED
10 3/4"	4	0.5 #		2520)' 	13	1/2"		510 s	X.				
<u> </u>	2	6 #		11,67	<u>5' - </u>	_ 9	7/8"		2919 s	X				
						_					· · · · · · · · · · · · · · · · · · ·			
29.		I	LINER	RECORD		- 1	· 	<u> </u>	30.	7	UBING	RECO	RD	
SIZE	TOP (4D)	BOTTO	M (MD)	SACKS	CEMENT*	SCREEN (M	D)	SIZE			BET (MI		PACKER SET (MD)
5"	11,3	021	15,	300'	40	0 sx.		-	3 1/	′2"		,150		11,150'
31. PERFORATION RI	corp (Int	erval, size	e and n	iumber)	!		32.	ACI	D, SHOT,	FRACT	URE, C	EMENT	SQU	EEZE, ETC.
							DEPTH INT	TERVAL	(MD)	AM	OUNT A	ND KINI	OF A	AATERIAL USED
Wasatch (Gross:	13,37	2'-1	5,267	l		13,372	2'-1	5,267	25,	000	gal.	15%	HC1 `
			- 、											
(18	5 ft.	250 ho	les)											
33.*						PROI	U'CTION							· · · · · · · · · · · · · · · · · · ·
ATE FIRST PRODUCT	TION	PRODUC	TION M	ETHOD (lowing,		ımping—size	and ty	pe of pun	ıp)				(Producing or
6/16/92		F1	owin	g		~						ahut		roducing
DATE OF TEST	HOURS	TESTED	1	KE SIZE		'N. FOR PERIOD	OIL-BBL.	ı	GAS-MC		WATE	R—BBL.		GAS-OIL RATIO
6/16/92		hrs.		10/64	-		754 E		420	MCF		<u>67 BW</u>		558
PLOW. TUBING PRESS.	CASING	PRESSURE		CULATED HOUR RAT	E	BBI.	GAS—		- I	WATER-				RAVITY-API (CORR.)
3400 psi		psi used for f	uel, ver	ited, etc.)	T(005 BO	1 560) MCF	·	223		WITNESS		40 A
Sold to Ga			-		Gas F	Plant.							sch	
5. LIST OF ATTACH														
Perforat:														
6. I hereby certify			and a	ttached in	formatic	n is compl	ete and corre	ct as	determine	d from a	ıll avai	lable re	cords	
SIGNED	R Law	00	1_		т	ITLE	Petroleu	ım Er	<u>ng i nee</u>	r		DATE		0/4/92

	TOP	BOTTOM		DESCRIPTION, CONTENTS, ETC.		74	TOB
					NAME).T	470
CDEEN DIVER						MEAS, DEPTH	TRUE VERT, DEPTH
N KIVEK							:
TGR TGB 2	7013'						
Trona							:
Mahagony Bench							· · · · · · · · · · · · · · · · · · ·
TU2	11,897						
WASATCH							
180	14,199		:				
÷	106641						
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	-						
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			· •;				
						. <u>.</u>	
							` ,

UTE 2-24A3

Perf Interval	<u>Net</u>	spf	Holes		*	Perf Interval	Net	SPF	<u>Holes</u>
						14152-14162	10	1	10 1
13372-18374	2	1	2 ′			14176	1	1	1
13380	1	1	11			14184	1	1	1
13402-13404	2	1	2 -			14189	1	1	1
13407-13416	8	1	9 -			14200-14210	10	2	20/
13437	1	1	1		•	14214-14226	12	2	24/
13440-13442	2	1	2			14229-14232	3 .	2	6 /
13445-13450	5	1	8			14234-14236	2	2	4
13454-13458	4	1	4			14240-14242	2	1	2/
13623-13625	2	1	2/			14248-14250	2	1	5 _
13627-13639	12	1	12/			14253	1	2	2 /
13646	1	1	1			14255-14260	5	S	10 /
13783-13785	2	1.	· 2′			14334	1	. 1	1
13788-13794	6	1	8/			14346	1	1	1
13796-13798	2	1	2 ′			14358-14360	2	1	2
13801	1.	1	1		17	14365-14368	3	1	3
13809-13811	2	1	2/			14371-14376	5 .	1	5
13824-13826	2	1	2 ′			14378-14380	2	1	2 ′
13830	1	1	1			14386-14388	2	2	4
13845	1	1 .	1′			14391-14404	13	2	26
13942	1	1	14			14413	1	1	1
14040	1	1	1			14437	1	1	1-
14073	1	1	1/.	• .	•	14487	1	1	1 -
14082-14086	4	1	4-	4		14531	1 .	1	1
14097	1	1	T			14657	1	1	1
14101	1	2	2/			14661-14664	3	1	3 -
14109-14111	2	2	4/			14700	İ	1	1-
14113-14118	5	2	10			14790	1	1	1
14122-14128	6	2	12			14826	1	1	1
14132-14134	. 2	2	. 4/			14943	1	, 1	1
14141	1	2	2/			15050	1	1	1 -
14146-14150	4	1	4.			15057	1	1	1
TATAL TITAL	-	•				15073	1	1	1-
			Ť			15081	1	1	1
						15187	1	1	1
1				•		15258	1	1	1
•						15267	1	1	1'

Ute 2-24A3

Gross Interval: 13372-15267 1895' gross

Net Feet of Perfs: 185' Number of Intervals: 68 Number of Holes: 250

Depth Control Log. Very Enhanced Phasor Induction-Gamma Ray (Schlumberger

4-10-92)

OPERATOR: PENNZOIL EXPLORATION COMPANY REP:
WELL NAME: UTE 2-24A3 API NO: 43-013-31329
SECTION: 24 TWP: 01S RANGE: 03W COUNTY: DUCHESNE
TYPE OF WELL: OIL: YES GAS: WATER INJECTION:
STATUS PRIOR TO WORKOVER: POW
INSPECTOR: DENNIS INGRAH TIME: 11:50 AM DATE: 1/27/95
REASON FOR WORKOVER:
CHANGE OF LIFT SYSTEM: PUMP CHANGE: Y PARTED RODS:
CASING OR LINER REPAIR: ACIDIZE: RECOMPLETION:
TUBING CHANGE: WELLBORE CLEANOUT: WELL DEEPENED:
ENHANCED RECOVERY: THIEF ZONE: CHANGE ZONE:
ENVIRONMENTAL/DISPOSITION OF FLUIDS USED:
PIT: LINED N UNLINED N FRAC TANK N BOPE: Y H2S PRESENT: N
OPERATIONS AT THE TIME OF INSPECTION: POOH WITH TUBING
REMARKS:
PARTED RODS, FISHED AND PULLED OFF SAME. OPERATOR IS
PULLING TUBING TO RETREIVE FISH.



Conditions of approval, if any:

to any matter within its jurisdiction.

5. Lease Designation and Serial No. **SUNDRY NOTICES AND REPORTS ON WELLS** 14-20-H62-1761 Do not use this form for proposals to drill or deepen or reentry to a different reservoir. 6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT -" for such proposals 7. If unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well X Oil Well 8. Well Name and No. Ute 2-24A3 2. Name of Operator Pennzoil Company 9. API Well No. 43-013-31329 3. Address and Telephone No. 84066 (801) 722-6222 P.O. Drawer 10 Roosevelt, UT 10. Field and Pool, or Exploratory Area Bluebell-Wasatch 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 1504' FNL & 1026' FWL (SW, NW) of Section 24, T1S, R3W Duchesne, UT CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion **New Construction** Subsequent Report Non-Routine Fracturing Plugging Back Casing repair Water Shut-off Final Abandonment Notice Altering Casing Conversion to Injection Other Add perfs and acidize Dispose Water e: Report results of multiple comp Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directioally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work) Pennzoil plans to add Wasatch perfs between 13,321' and 15,241' (66 intervals, 196 net ft, 392 holes) and acidize old and new perfs in stages. Work should begin in the next 3 to 6 weeks. DIV. OF OIL, GAS & MINING 14. I hereby certify that the foregoing is tru Jess Dullnig Senior Petroleum Engineer 29-May-97 (This space of Federal or State office use.) Approved by

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as



Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS 14-20-H62-1761 Do not use this form for proposals to drill or deepen or reentry to a different reservoir. 6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT -" for such proposals Ute Tribal 7. If unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well X Oil Well Gas well 8. Well Name and No. Ute 2-24A3 2. Name of Operator PENNZOIL COMPANY 9. API Well No. 43-013-31329-00 3. Address and Telephone No. 84066 P.O. Drawer 10 Roosevelt, Utah 801-722-6208 10. Field and Pool, or Exploratory Area Bluebell-Wasatch 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 1504' FNL, 1026' FWL (SW/NW) Section 24, T1S, R3W Duchesne, Utah CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion **New Construction** \mathbf{X} Subsequent Report Plugging Back Non-Routine Fracturing Casing repair Water Shut-off Final Abandonment Notice Altering Casing Conversion to Injection Other Perforate & Acidize additional Wasatch Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directioally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work) Perforate additional Wasatch 13321-15058', 173 net feet, 346 holes. Acidized perforations 13321-15058' with 36,000 gals 15% HCL. Returned to production pumping 7-18-97 DIV. OF OIL, GAS & MINING 14. I hereby certify that the foregoing is try Petroleum Engineer John Pulley Title 15-Sep-97 Date (This space of Federal or State office use, Approved by Title

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any:

SUNDRY NOTICES AND RE Do not use this form for proposals to drill of Use "APPLICATION FOR PE	5. Lease Designation and 14-20-H62-1 6. If Indian, Allottee or Trib Ute Tribal	761	
1. Type of Well	TRIPLICATE	7. If unit or CA, Agreement	: Designation
X Oil Well Gas well Other		8. Well Name and No.	
2. Name of Operator		Ute 2-24A3	
PENNZOIL COMPANY 3. Address and Telephone No.		9. API Well No.	
D.O. D 40 D	4066 801-722-6208	43-013-31329	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	01.122.0200	10. Field and Pool, or Explo	
1504' FNL, 1026' FWL (SW/NW) Sect	11. County or Parish, State Duchesne, Ut	•	
12 CHECK APPROPRIATE BOX(s) TO	INDICATE NATURE OF NOTICE, REPORT, O	R OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION	K OTTLER DATA	
Notice of Intent	Abandonment	Change	of Plans
	Recompletion	=	nstruction
X Subsequent Report	Plugging Back	Non-Rou	itine Fracturing
	Casing repair	Water SI	_
Final Abandonment Notice	Altering Casing	Conversi	ion to Injection
	Other Perforate & Acidize additional Wasatch	Dispose	
13. Describe Proposed or Completed Operations (Clearly state all perti	nent details, and give pertinent dates, including estimated date of starting any pro	(Note: Report results of mu Completion or Recompletion	
drilled, give subsurface locations and measured and true ver	cical depths for all markers and zones pertinent to this work)	sposed work. If well is directioa	lly
Perforate additional Wasatch 13321-150	058', 173 net feet, 346 holes.		
Acidized perforations 13321-15058' with	36,000 gals 15% HCL.		
Returned to production pumping 7-18-9		1277 T	1 4 1998
RECEIVED		DIV. OF OIL	, GAS & MININ
		·	
SEP 1 6 1997			
		PEDE	na C
14. I hereby certify that the foregoing is true and correct Signed John Pulley With Italy	Title Petroleum Engineer	Date	15-Sep-97
(This space of Federal or State office use.)			
Approved by Conditions of approval, if any:	Title	Date	007 0 9 1937
itle 18 U.S.C. Section 1001, makes it a crime for any person knowingly	to make to any department of the United States any false, fictitious or fraudulent	statements or representations a	35

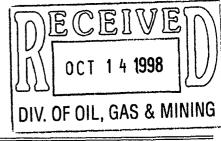
UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS 14-20-H62-1761 this form for proposals to drill or deepen or reentry to a different reservoir. 8. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT -" for such proposals 7. If unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 8. Well Name and No. oil Well Gas well Ute 2-24A3 of Operator pennzoil Company 9. API Well No. 43-013-31329 ress and Telephone No. p.O. Drawer 10 84066 (801) 722-6222 Roosevelt, UT 10. Field and Pool, or Exploratory Area Bluebell-Wasatch recation of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 1504' FNL & 1026' FWL (SW, NW) of Section 24, T1S, R3W Duchesne, UT CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Notice of Intent Abandonment **New Construction** Recompletion Non-Routine Fracturing Subsequent Report Plugging Back Water-Shut-off Casing repair Conversion to Injection Final Abandonment Notice Altering Casing Other Add perfs and acidize. Dispose Water (Note: Report results of multiple comple Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directioally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Pennzoil plans to add Wasatch perfs between 13,321' and 15,241' (66 intervals, 196 net ft, 392 holes) and acidize old and new perfs in stages. Work should begin in the next 3 to 6 weeks.

MAILED TO SCM & ST 5-29-87



			DIV. OF OIL, G	AS & MINING
14. I hereby certify that the foregoing is true and correct signed Jess Dullnig	Lelling Title	Senior Petroleum Engineer	Date	29-May-97
(This space of Federal or State office use.)	7			
Approved by	Title		Date	
Conditions of approval, if any:				
Title 18 U.S.C. Section 1001; makes it a crime for any pe o any majiar within its lighting lon.	rson knowingly to make to	any department of the United States any false, fictitious or fra	audulent statements or representations	as

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

DEPARTMENT C	F THE INTERIOR ID MANAGEMENT	
SUNDRY NOTICES AND RE	5. Lease Designation and Serial No. 14-20-H62-1761	
	deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
SUBMIT IN T	TRIPLICATE	7. If unit or CA, Agreement Designation
Well Gas well Other		8. Well Name and No.
of Operator		Ute 2-24A3
pennzoil Company Mares and Telephone No.		9. API Well No. 43-013-31329
p.O. Drawer 10 Roosevelt, UT	84066 (801) 722-6222	10. Field and Pool, or Exploratory Area Bluebell-Wasatch
1504' FNL & 1026' FWL (SW, NW) of S	section 24, T1S, R3W	11. County or Parish, State Duchesne, UT
CHECK APPROPRIATE BOX(s) TC	INDICATE NATURE OF NOTICE, REPORT	OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	N
X Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing repair	Water Shut-off
Final Abandonment Notice	Altering Casing	Conversion to Injection

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally
drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

X

Pennzoil plans to add Wasatch perfs between 13,321' and 15,241' (66 intervals, 196 net ft, 392 holes) and acidize old and new perfs in stages. Work should begin in the next 3 to 6 weeks.

Add perfs and acidize.

MAILED TO BCM & ST 5-29-97

I hereby certify that the foregoing is true and correct signed Jess Dullnig	Lelling Title	Senior Petroleum Engineer	Date	29-May-97
(This space of Federal or State office use.)				
Approved by	Title		Date	,
Conditions of approval, if any:				

Final Abandonment Notice

DEPARTMENT O BUREAU OF LAN	F THE INTERIOR D MANAGEMENT		
SUNDRY NOTICES AND RE	5. Lease Designation and Serial No. 14-20-H62-1761		
this form for proposals to drill or Use "APPLICATION FOR PE	6. If Indian, Allottee or Tribe Name		
SUBMIT IN 1	RIPLICATE	7. If unit or CA, Agreement Designation	
Gas well Other		8. Well Name and No.	
of Operator		Ute 2-24A3	
ennzoil Company	9. API Well No.		
ss and Telephone No.	84066 (801) 722-6222	43-013-31329	
O. Drawer 10 Roosevelt, UT	10. Field and Pool, or Exploratory Area Bluebell-Wasatch		
on of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, State	
04' FNL & 1026' FWL (SW, NW) of S	ection 24, T1S, R3W	Duchesne, UT	
CHECK APPROPRIATE BOX(s) TO	INDICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
X Notice of Intent	Abandonment	Change of Plans	
	Recompletion	New Construction	
Subsequent Report	Plugging Back	Non-Routine Fracturing	
	Cooling topolit	Mater Shut off	

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Altering Casing

Other Add perfs and acidize.

Pennzoil plans to add Wasatch perfs between 13,321' and 15,241' (66 intervals, 196 net ft, 392 holes) and acidize old and new perfs in stages. Work should begin in the next 3 to 6 weeks.

MAILED TO BLM & ST 5-29-97

Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

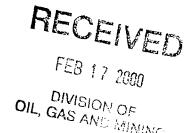
I hereby certify that the foregoing is true and correct Signed Jess Dullnig	Title	Senior Petroleum Engineer	Date	29-May-97
(This space of Federal or State Office use.)				
Approved by	Title		Date	
Conditions of approval, if any:				



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155



In Reply Refer To: 3106 U-0575A et al (UT-932) FFB 1 6 2000

NOTICE

Devon Energy Production Company L.P.

20 North Broadway, Suite 1500

Oklahoma City, Oklahoma 73102-8260

Oil and Gas U-0575A et al

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

U-0143511

U-4377

UTU-67943

U-0143512

U-4378

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.

Leases U-61343, UTU-64532, UTU-66485 and UTU-75200 have expired and are closed on the records of this office.

An assumption rider for BLM Bond No. CO1104 has been filed in the Colorado State Office.

/a/ Robert Lopez

Robert Lopez Chief, Branch of Minerals Adjudication

Enclosure

Exhibit

CC:

Vernal Field Office (w/encl.) Moab Field Office (w/encl.)

MMS, Reference Data Branch, MS3130, P.O. Box 5860, Denver, CO 80217 (w/encl.) State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT (w/encl.)

Teresa Thompson (UT-931) (w/encl.) Irene Anderson (UT-932) (w/encl.) LaVerne Steah (UT-942) (w/encl.)

Exhibit of Leases

U-0575A	U-0141459	U-4377
U-01188B	U-0143511	U-4378
U-016654	U-0143512	
U-0115614A	U-0144868A	U-16131
U-0115615	U-3099	U-31262
U-0126825		U-44426
U-0141454	U-3575	UTU-67943
U-U 14 1404	1 ITI 1-74888	

Communitization Agreements

U-58774	U-58835	U-60827
U-58799	U-58839	U-60831
U-58830	U-58844	U-68998
U-58834	11-58854	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

In Reply Refer To: 3100 U-4377 UTU-66485 (UT-932)

MAR 2 6 1999

NOTICE

PennzEnergy Exploration and Production L.L.C. P.O. Box 2967

Oil and Gas

Houston, TX 77252-2967

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENU J. ANDERCON

Irene J. Anderson Acting Group Leader, Minerals Adjudication Group

CC:

Moab Field Office Vernal Field Office MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217 State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801 Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

In Reply Refer To: 3100 U-0115615 et al (UT-932)

MAR 2 6 1999

NOTICE

PennzEnergy Company P.O. Box 2967 Houston, TX 77252-2967

Oil and Gas

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENL A ANDERSON

Irene J. Anderson Acting Group Leader. Minerals Adjudication Group

Enclosure

Exhibit

CC:

Moab Field Office Vernal Field Office

MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217 State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801

Teresa Thompson (UT-931)

Devon Energy Production Company, L.P.

FILED

DEC 3 0 1999

Certificate of Merger

OKLAHOMA SECRETARY
OF STATE

TO:

The Oklahoma Secretary of State

101 State Capitol

Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

1. The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

Name of Organization	Type of Organization	Jurisdiction of Formation		
Devon Energy Production Company, L.P.	Limited Partnership	Oklahoma		
Devon Energy Corporation (Nevada)	Corporation	Nevada		
PennzEnergy Exploration and Production Company, L.L.C.	Limited Liability Company	Delaware		

- 2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.
 - 3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

- 4. The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.
- 5. The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.
- 6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge.

MAR 1 3 2000

DIVISION OF OIL, GAS AND MINING

DATED as of the 30th day of December, 1999.

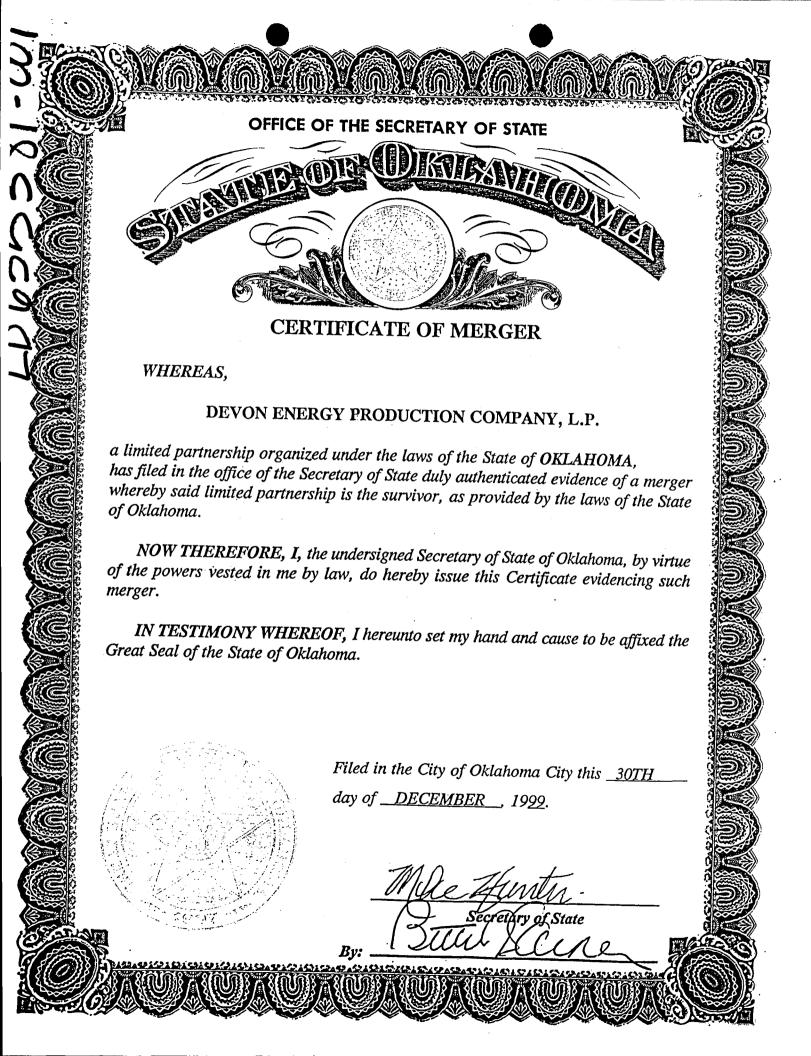
Devon Energy Management Company, L.L.C. General Partner

By: Any Auch J. Larry Nichols, Manager

RECEIVED

MAR 13 2000

DIVISION OF OIL, GAS AND MINING.



	DESIGNATION	OF AGENT	OR OPERATOR	
The undersioned is	on record, the holder of oil and ga			
	_			
LEASE NAME: _	As per the attached spre	adsheet.		
LEASE NUMBER:		•		
and hereby designate	s			
NAME: Devon	Energy Production Company	y, L.P.		
ADDRESS: 20	North Broadway, Suite 150	00, Oklahoma	a City, OK 73102-8260	
compliance with the O State of Utah with resp	and Gas Conservation General Rocct to:	Nutrionized Applications Application Appli	complying with the terms of the lease and reg gent may serve written or oral instructions in s edural Rules of the Board of Oil, Gas and Minin	
	rignation is applicable, and identify each applicable oil as	nd gas well by some ex	d API number. Attech additional pages as needed.)	
See attached	spreadsheet.			
Note: Pleas	e use April 1, 2000 as the	e starting	date for production reporting purpo	266
•				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
			RECEIVED	
		. •	APR 2 0 2000	
			DIVISION OF	-
		0	IL, GAS AND MINING	
ate of Utah. It is also uthe lease. case of default on the	nderstood that this designation of	agent or opera	e lessee of responsibility for compliance with the kural Rules of the Board of Oil, Gas and Mining stor does not constitute an assignment of any in e will make full and prompt compliance with all	of the nterest
ase terms or orders of	the Board of Oil, Gas and Mining	of the State of	 with thate that and prompt compliance with all Utah or its authorized representative. 	rules,
e lessee agrees to pro	mptly notify the Division Director o	or Authorized A	Agent of any change in this designation.	
ective Date of Design	ation: January 1, 2000			
(Name) R. D.	Slark .	OF: (Company)	PennzEnergy Exploration and Produ	ictior
(Signature)	eff.	(Address)	Company, L.L.C.	
(Tide) Vice 1	President	t marend	20 North Broadway, Suite 1500	
	35-3611	-	Oklahoma City, OK 73102-8260	
403-23	J JULL			

ARR;200:2000

DEVON ENERGY PRODUCTION COMPANY, L.P. UTAH PROPERTIES

ONTO SEND THE CONTRACTION

	_API NO.	WELL MARKE & NO				LEASE NO. /
1	4301330005	WELL NAME & NO.	LOCATION	COUNTY	FIELD NAME	AGREEMENT NO.
2	4301330006	CLYDE MURRAY 1-2A2	SESW-2-1S-2W	DUCHESNE	BLUEBELL	
3	4301330009	STATE 1-10A2	SWNE-10-1S-2W	DUCHESNE	BLUEBELL	
4		VIRGIL MECHAM 1-11A2	W/2NE-11-1S-2W	DUCHESNE	BLUEBELL	96107
5	4301330011	VICTOR C BROWN 1-4A2	NESE-4-1S-2W	. DUCHESNE	BLUEBELL	00107
6	4301330017	DOUG BROWN 1-4A2	SENW-4-1S-2W	DUCHESNE	BLUEBELL	
	4301330030	CHASEL 1-18A1	NWNE-18-1S-1W	DUCHESNE	BLUEBELL	9628
7	4301330031	OLSEN 1-12A2	SWNE-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
8	4301330035	BOREN 1-14A2	NWSW-14-1S-2W	DUCHESNE	BLUEBELL	NW498
9	4301330042	UTE 2-12A3	NESW-12-1S-3W	DUCHESNE	BLUEBELL	1420H621576 Terminated 8-3-93
10	4301330086	L BOREN U 3-15A2	NESW-15-1S-2W	DUCHESNE	BLUEBELL	142011021376 Terminated 8-3-93
11	4301330099	LAMICQ URRUTY U 3-17A2	NWSE-17-1S-2W	DUCHESNE	BLUEBELL	
12	4301330107	L BOREN U 5-22A2	SWNE-22-1S-2W	DUCHESNE	BLUEBELL	
13	4301330115	L BOREN U 4-23A2	SENW-23-1S-2W	DUCHESNE	BLUEBELL	
14	4301330119	VERL JOHNSON 1-27A2	SWNE-27-1S-2W	DUCHESNE	BLUEBELL	
15	4301330120	TOMLINSON FED 1-25A2	SENW-25-1S-2W	DUCHESNE	BLUEBELL	NW/507
16	4301330123	L BOREN U 6-16A2	NWSE-16-1S-2W	DUCHESNE	BLUEBELL	NW537
17	4301330125	UTE 3-18A2	NESW-18-1S-2W	DUCHESNE	BLUEBELL	4.40011004750
18	4301330130	WOODWARD 1-21A2	SWNE-21-1S-2W	DUCHESNE	BLUEBELL	1420H621750
19		LAMICQ 1-20A2	SWNE-20-1S-2W	DUCHESNE	BLUEBELL	NW590
20	43013 30136	UTE 1-6B3	NWNE-6-2S-3W	DUCHESNE	ALTAMONT	4.400.400.4770.400.7
21	4301330142	SMITH UTE 1-18C5	NWNE-18-3S-5W	DUCHESNE	ALTAMONT	14204621778 / 9651
22	4301330143	MAUREL TAYLOR FEE 1-36A2	NESW-36-1S-2W	DUCHESNE	BLUEBELL	1420H622392
23	4301330200	L ROBERTSON ST. 1-1B2	NESW-1-2S-2W	DUCHESNE	BLUEBELL	
24	4301330212	LAMICQ UTE 1-5B2	NWSE-5-2S-2W	DUCHESNE	BLUEBELL	140011004000 4000
25	4301330236	CAMPBELL UTE ST 1-7B1	SENW-7-2S-1W	DUCHESNE	BLUEBELL	1420H621806 / 9683
26	4301330245	SMITH ALBERT 1-8C5	SENE-8-3S-5W	DUCHESNE	ALTAMONT	1420H621970 / 9686
27	4301330294	FRESTON ST 1-8B1	NESW-8-2S-1W	DUCHESNE	BLUEBELL	

APR 2 0 2000

DEVON ENERGY PRODUCTION COMPANY, L.P. UTAH PROPERTIES

DIVISION OF OIL GAS AND MINING

	-,_ <u>-</u>					LEASE NO./
	API NO.	WELL NAME & NO.	LOCATION	COUNTY	FIELD NAME	AGREEMENT NO.
28	4301330297	GEORGE MURRAY 1-16B1	SENW-16-2S-1W	DUCHESNE	BLUEBELL	
29	4301330307	UTE ALLOTTED 1-36Z2	NWSE-36-1N-2W	DUCHESNE	BLUEBELL	1420H621676 / 9C124
30	430133 0347	LAMICQ URRUTY U 4-5A2	SENW-5-1S-2W	DUCHESNE	BLUEBELL	1 12011021070700724
31	4301330359	H G COLTHARP 1-15B1	SENW-15-2S-1W	DUCHESNE	BLUEBELL	
32	4301330369	STATE 3-18A1	NESW-18-1S-1W	DUCHESNE	BLUEBELL	9C142
33	4301330564	D L GALLOWAY 1-14B2	SWNE-14-2S-2W	DUCHESNE	BLUEBELL	00142
34	4301330807	MARGUERITE 2-8B2	SENW-8-2S-2W	DUCHESNE	BLUEBELL	96102
35	4301330809	LAMICQ 2-6B1	NWSE-6-2S-1W	DUCHESNE	BLUEBELL	00102
36	4301330821	DILLMAN 2-28A2	SWNE-28-1S-2W	DUCHESNE	BLUEBELL	
37	4301330903	HAMBLIN 2-26A2	SWNE-26-1S-2W	DUCHESNE	BLUEBELL	
38	4301330912	RACHEL JENSEN 2-16C5	NENW-16-3S-5W	DUCHESNE	ALTAMONT	
39	4301330921	ROBERTSON UTE 2-2B2	NENE-2-2S-2W	DUCHESNE	BLUEBELL	9682
40	4301330975	JOHN 2-3B2	NWNE-3-2S-2W	DUCHESNE	BLUEBELL	
41	4301330 995	LAMICQ ROBERTSON STATE 2-1B2	SWNE-1-2S-2W	DUCHESNE	BLUEBELL	
42	4301331009	UTE 2-7A2	CNE-7-1S-2W	DUCHESNE	BLUEBELL	1420462811
43	4301331147	HATCH 2-3B1	SENW-3-2S-1W	DUCHESNE	BLUEBELL	
44	4301331151	NORLING 2-9B1	SWSW-9-2S-1W	DUCHESNE	BLUEBELL	
45	4301331184	SHAW 2-27A2	SESW-27-1S-2W	DUCHESNE	BLUEBELL	
46		LAMICQ URRUTY 4-17A2	SENW-17-1S-2W	DUCHESNE	BLUEBELL	
47	4301331191	LAMICQ 2-20A2	SESE-20-1S-2W	DUCHESNE	BLUEBELL	
48	43013311 92	BOREN 3-11A2	SWSW-11-1S-2W	DUCHESNE	BLUEBELL	96107
49	4301331203	FRESTON 2-8B1	SWNE-8-2S-1W	DUCHESNE	BLUEBELL	
50	4301331215	WISSE 3-35A2	SWSW-35-1S-2W	DUCHESNE	BLUEBELL	
51		MECCA 2-8A2	SESE-8-1S-2W	DUCHESNE	BLUEBELL	
52	4301331232	MARK 2-25A2	NWNE-25-1S-2W	DUCHESNE	BLUEBELL	NW537
53	4301331233	DUNCAN 4-12A2	SWNW-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
54	4301331235	SWYKES 2-21A2	NWNW-21-1S-2W	DUCHESNE	BLUEBELL	NW590

APR 2 0 2000

DEVON ENERGY PRODUCTION COMPANY, L.P. UTAH PROPERTIES

DIVISION OF OIL, GAS AND MINING

						LEASE NO. /	
	API NO.	WELL NAME & NO.	LOCATION	COUNTY	FIELD NAME	AGREEMENT NO.	
55	43013312 38	SHERMAN 2-12B2	SWSE-12-2S-2W	DUCHESNE	BLUEBELL	9690	
56	4301331245	MILES 7-7B3	SWNW-7-2S-3W	DUCHESNE	ALTAMONT	9675	
57	4301331276	DUNCAN 4-2A2	NESE-2-1S-2W	DUCHESNE	BLUEBELL	90/5	
58	4301331278	HAMBLIN 3-9A2	SENE-9-1S-2W	DUCHESNE	BLUEBELL		
59	4301331285	DUNCAN 3-7A1	NWNW-7-1S-1W	DUCHESNE	BLUEBELL		
60	4301331286	BAR F 2-5B1	SWSE-5-2S-1W	DUCHESNE	BLUEBELL		
61	4301331299	CORNABY 2-14A2	NENE-14-1S-2W	DUCHESNE	BLUEBELL	NW498	
62	4301331317	MITCHELL 2-4B1	SESW-4-2S-1W	DUCHESNE	BLUEBELL	9662	
63	4301331321	SMITH 2-9C5	SWSW-9-3S-5W	DUCHESNE	ALTAMONT	3002	
64	4301331322	LORANGER 2-24A2	N/2NE-24-1S-2W	DUCHESNE	BLUEBELL		
65	4301331325	UTE 2-6B3	SWSW-6-2S-3W	DUCHESNE	ALTAMONT	1420H621858 / 9651	
66	4301331326	MCELPRANG 2-30A1	SWS:W-30-1S-1W	DUCHESNE	BLUEBELL	NW625	
67	4301331327	SMITH 2-7C5	NESW-7-3S-5W	DUCHESNE	ALTAMONT	1420H622389	
68	4301331328	SMITH 2-18C5	SWSE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392	
69	4301331329	UTE 2-24A3	SWNW-24-1S-3W	DUCHESNE	BLUEBELL	1420H621761	
70	43013313 30	UTE 5-19A2	NWNW-19-1S-2W	DUCHESNE	BLUEBELL	1420H621751	
71	4301331332	EDWARDS 3-10B1	SWSW-10-2S-1W	DUCHESNE	BLUEBELL		
72	4301331333	SUNDANCE 4-15A2	SWNE-15-1S-2W	DUCHESNE	BLUEBELL		
73	4301331334	LORANGER 6-22A2	SWSW-22-1S-2W	DUCHESNE	BLUEBELL		
74	4301331335	COX 2-36A2	NWNW-36-1S-2W	DUCHESNE	BLUEBELL		
75	4301331338	SMITH 2-6C5	SESW-6-3S-5W	DUCHESNE	ALTAMONT	1420H622388 / UTU70553	
76	4301331341	FRESTON 2-7B1	SENE-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686	
77	4301331356	PEARSON 2-11B2	SENE-11-2S-2W	DUCHESNE	BLUEBELL		
78	4301331378	CHAPMAN 2-4B2	SWNW-4-2S-2W	DUCHESNE	BLUEBELL		
79	4301331390	LAMB 2-16A2	NENE-16-1S-2W	DUCHESNE	BLUEBELL		
80	4301331393	LABRUM 2-23A2	SWSW-23-1S-2W	DUCHESNE	BLUEBELL		
81	4301331820	POWELL 2-16B1	NENE-16-2S-1W	DUCHESNE	BLUEBELL		

DEVON ENERGY PRODUCTION COMPANY, L.P. UTAH PROPERTIES

+	_API NO.	WELL NAME & NO.	LOCATION	0011177		LEASE NO./
82	4304730164			COUNTY	FIELD NAME	AGREEMENT NO.
		ROBERTSON UTE ST 1-12B1	SWNE-12-2S-1W	UNITAH	BLUEBELL	96101
83	4304730176	MAY UTE FEDERAL 1-13B1	NWSE-13-2S-1W	UNITAH	BLUEBELL	NW673
84	4304731981	COOK 1-26B1	SWSW-26-2S-1W	UNITAH	BLUEBELL	UTU68998
85	4304732178	CHRISTIANSEN 2-12B1	SWSE-12-2S-1W	UNITAH	BLUEBELL	96101
86	4304732351	BALLARD 2-15B1	SENE-15-2S-1W	UNITAH	BLUEBELL	00101
87	4304732744	RICH 2-13B1	NWNW-13-2S-1W	UNITAH	BLUEBELL	NW673
						1111070
88	4301320255	SWD 4-11A2	NWNW-11-1S-2W	DUCHESNE	BLUEBELL	96107
89	4301 330021	SWD 1-3A2	SESE-3-1S-2W	DUCHESNE	BLUEBELL	90107
90	43013 30346	SWD 2-28A2	NWSE-28-1S-2W	DUCHESNE	BLUEBELL	
91	4301330367	SWD 2-10B1	NWNW-10-2S-1W	DUCHESNE	BLUEBELL	
92	4301330389	SWD 2-26A2	NESW-26-1S-2W	DUCHESNE	BLUEBELL	
93	4301330388	SWD 2-17C5	SENE-17-3S-5W	DUCHESNE	BLUEBELL	

RECEIVED

APR 20 2000

DIVISION OF OIL, GAS AND MINING



19 REVILY EXPERITO: Minorals and Mining (201) 722-4310

United States Department of the Inverior BUREAU OF INDIAN AFFAIRS

Viotah and Ouray Agency P. C. Box 130 988 South 7500 East Fort Duchesno, Utah 84026 0130 (801) 722-4300

July 21, 2000

Devon Energy Production Company, LP Atta: Charlone Newkirk 20 North Broadway, #1500 Oklahoma City, OK 73102-8260

Pear Mrs. Newkirk:

This is to notify you that this office has changed all record title interest to reflect the merger and name change of "PennzEnergy Exploration & Production, LLC" with and into "Devon Energy Production Company, LP.". The documents submitted to this office were approved by the agency Acting Superintendent on July 21, 2000.

If you have any questions regarding the above please do not hesitate to contact this office.

Respectfully,

Minerals and Mining for Superintendent

CHATTAN FORM (7.00)

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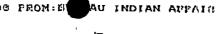
FROM

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FORM

FILMINATION

FORM





United States Department of the Interior
BUREAU OF INDIAN AFFAIRS
Unitah and Oursy Agency

Vintah and Guray Agency P. O. Box 130 988 South 7500 East Fort Duchezue, Litah 84026-0130

Phone: (435) 722-4300

Fax: (435)722-2323

13 REPLY REFER TO: Minerals and Mining Phone: (435) 722-4310 Fax: (405) 772-2809

June 17, 1999

Pensizhnorgy Company Attn: Michael G. Kirsch P. O. Hox 5519 Vienna, WV 26105-5519

Dear Mr. Kirsch:

This is to notify you that this office has changed all record title interest to reflect the merger and name change of "Pennzoil Company" with and into "PennzEnergy Company. The documents submitted to this office were approved by the agency Acting Superintendent on June 11, 1999.

If you have any questions regarding the above, please do not hesitate to contact this office.

Sincerely,

Minerals and Mining for Superintendent

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

Enter date after each listed item is completed

Change of Operator (Well Sold)

Operator Name Change (Only)

ROUTING

KOUTING		
1. GLH	4-KAS 🖵	
2. CDW	5-87 10 10	4
3. JLT	6-FILE	2,

Designation of Agent

X Merger

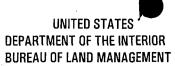
BLM-2/16/00-BIA-7/21/00

The operator of the well(s) listed below has change	ged, effective:	04-01-20	000	_		
FROM: (Old Operator):]		w Operator):		2010011	77.7.70
PENNZOIL EXPLORATION & PRODUCTION COMPANY	4	DEVON ENERGY PRODUCTION COMPANY LP				
Address: P. O . BOX 4616 6TH FLOOR		Address:	20 NORTH B	ROADWAY	7 STE 15	00
HOUSTON, TX 77210-4616	4	OKIAHO	MA CITY, OK	73102 826	0	
Phone: 1-(713)-546-6590	-	Phone:	1-(405)-235-3		<u> </u>	
Account N2885	1	Account	N1275	, OII		
7.ccount 142003	_	Account	141273			
CA No.		Unit:				
WELL(S)						
	API	ENTITY	SEC. TWN	LEASE	WELL	WELL
NAME	NO.	NO.	RNG	TYPE	TYPE	STATUS
SP-H-U TRIBAL 2-34Z3	43-013-30234	5255	34-01N-03W	INDIAN	OW	S
SP-H-U TRIBAL 4-36Z3	43-013-30398	5256	36-01N-03W	INDIAN	OW	S
UTE TRIBAL 2-7A2	43-013-31009	5836	07-01S-02W	INDIAN	OW	P
UTE TRIBAL 3-18A2	43-013-30125	5890		INDIAN	OW	P
UTE 5-19A2	43-013-31330	11277		INDIAN	OW	P
TOMLINSON FEDERAL 1-25A2	43-013-30120	5535	25-01S-02W	FEDERAL	OW	S
UTE 2-24A3	43-013-31329	11339		INDIAN	OW	P
UTE 1-2C5	43-013-30392	5565	02-03S-05W	INDIAN	OW	S
SMITH 2-6C5	43-013-31338	11367	06-03S-05W	INDIAN	OW	P
SMITH UTE 1-18C5	43-013-30142	5515	18-03S-05W	INDIAN	OW	S
SMITH 2-7C5	43-013-31327	11324		INDIAN	OW	S
SMITH UTE 2-18C5	43-013-31328	11336		INDIAN	OW	P
UTE 1-10A3	43-013-30319	10883	10-01S-03W	INDIAN	OW	P
		<u> </u>		<u> </u>	<u> </u>	
OPERATOR CHANGES DOCUMENTATION						
1. (R649-8-10) Sundry or legal documentation was received	from the FORM	ER operato	r on:	02/17/2000		
2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 02/17/2000						
3. The new company has been checked through the Departm	ent of Commerc	ce, Division	of Corporation	ons Databas	e on:	05/01/2001
4. Is the new operator registered in the State of Utah:	YES	Business N	Number:	1 <u>549132-014</u>	13	
5. If NO , the operator was contacted contacted on:		_				

Federal and Indian Lease Wells: The BLM and or the BIA has approved the (merger, name change,

or operator change for all wells listed on Federal or Indian leases on:

7.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8.	Federal and Indian Communization Agreements ("CA"): The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9.	Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A
$\overline{\mathbf{D}}$	ATA ENTRY:
1.	Changes entered in the Oil and Gas Database on: 05/01/2001
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on: 05/01/2001
3.	Bond information entered in RBDMS on: N/A
4.	Fee wells attached to bond in RBDMS on: N/A
ST 1.	State well(s) covered by Bond No.: N/A
FF	E WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:
	(R649-3-1) The NEW operator of any fee well(s) listed has furnished a bond: N/A
	The FORMER operator has requested a release of liability from their bond on: N/A The Division sent response by letter on: N/A
3. ((R649-2-10) The FORMER operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A
	LMING: All attachments to this form have been MICROFILMED on: 7.12.01
	LING: ORIGINALS/COPIES of all attachments pertaining to each individual well have been filled in each well file on:
CO	MMENTS:



SUNDRY NOTICES AND REPO Do not use this form for proposals to drill or de Use "APPLICATION FOR PERMI	epen or reentry to a different reservoir.	5. Lease Designation and Serial No. 14-20-H62-1761 6. If Indian, Allottee or Tribe Name Ute Tribal	_
SUBMIT IN T	RIPLICATE	7. If unit or CA, Agreement Designation	
1. Type of Well X Oil Well Gas well Other		8. Well Name and No.	_
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY	I P	Ute 2-24A3	_
3. Address and Telephone No.	4053 435-353-4121	43-013-31329-00 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Bluebell-Wasatch 11. County or Parish, State	_AECEIVEC
1504' FNL, 1026' FWL (SW/NW) Section	24, T1S, R3W	Duchesne, Utah	SEP # 5 2001
	CATE NATURE OF NOTICE, REPORT, OR OTHER	To.	_OIL, GAS AND MINING
TYPE OF SUBMISSION	TYPE OF ACTION	<u> </u>	_oil, bas and mining
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction	
X Subsequent Report	Plugging Back	Non-Routine Fracturing	
Outstand Happire	Casing repair	Water Shut-off	
Final Abandonment Notice	Altering Casing	Conversion to Injection	
	X Other Perforate & Acidize additional Wasato	h Dispose Water	
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
 Describe Proposed or Completed Operations (Clearly state all pertinent de drilled, give subsurface locations and measured and true vertical de 4-07-2001, Move in and rig up pulling unit. 	tails, and give pertinent dates, including estimated date of starting any proposed we epths for all markers and zones pertinent to this work)	ork. IT wen is directigeny	
5-22-2001 Set a one-way CIBP at 13,270 Fill the casing and test to 1000 psi.	i 11302 to 11700', squeeze liner lap w/ 75 sks, c above the existing perforations 13372-15267'. terval 12096-13226', 53 intervals, 228', 281 ho		
Run and set a treating packer at 11950'.	161 Val. 12000 10220 , 30 III.C. Val. 3, 220 , 20 1 III.	ius.	
5-30-2001 Acidize the perforations 12096- Swab test. Pull the plug and packer.	13226' with 11400 gals 15% HCL with additive	s and 280 balls for diversion.	
6-06-2001 Pump test interval 12096' - 132	226' by use of rod pump.		
·	and set a RBP @ 12,042', dump 1 sk. sand on sa	ame.	
	r/Upper Wasatch interval 10800-11962', 51inter	vals, 310', 336 holes.	
Run and set a treating packer at 10670'. 7-03-2001 Acidize the perforations 10800-	11962' with 15500 gals 15% HCL with additives	s and 336 balls for diversion.	
Swab test. Pull the plug and packer.	9		
• •	the gross perforated interval 10800-15267. The $$	perforations below 13372 will contribut	e
through the one-way plug.	oing on rod numn, install back prossure valve on fl	ow line return well to prod	
14. I hereby certify that the foregoing is true and correct	cing on rod pump, install back pressure valve on fl	ovv inie, return wen to prou.	=
14. Thereby certify that the foregoing is true and correct Signed Craig Goodrich	Title Production Foreman	Date 8/31//2001	=
(This space of Federal or State office use.)			_
Approved by Conditions of approval, if any:	Title	Date	_
contrained at abbreach to end.			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as

to any matter within its jurisdiction.

WELL PROFILE		ERATOR DEVON ENERGY			Liner	Tub	ing
	1 I	ELL # <u>UTE Z-24AS</u>		Casing		278	1,90
			SIZE	7"	5"		
6	11	LD ALTAMONT / BILLE REV	 WEIGHT	26th	18#	1.50	2.76
K-S51-90#		OUNTY_ <i>Duchesne</i> ATE_ <i>utah</i>		<u> </u>	1		
	i I		GRADE	5-95	P-110	N-80	N-80
	DA	TE	THREAD				
2520		NEW COMPLETION WORKOVER	DEPTH		11,290		
	LITERA	WKM 6"5000" DWAL STUDDED UP	<u>' </u>	111/412	1.97201		
	NO.	Z 1/8" TBG	VICES				Chi wasan
		KB				-	3 co
	1	WKM NEW HANGER ZYE"HYDRIL TOP X ZYE".				 	167
	ž	218 STS 278" N-80 8RD TBG		Q = 1		674	18.10
	3	7" WALS CIRC, SHOE 53/4" OD 1,96"	TOPSUB				4.10
14/23/11/11/11/11/11	4	112 5TS 278" N-80 8 PR TRG					28.50
7 26	5	7"TBG ANCHOR CATCHER W/CARBIDE	scips @	10,244.	g		Z:35
╎╬ ╒┋╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒	6	25TS 276" N-80 BRD TBG				4	,1,74
	7	PSN	@	10,306.	53		1.10
	8	X-OUER Z1/8" BROBX 31/2"HD LOCI		'·			.96
	9	15T 3/2" HP LOC-IT W/16-3/4"X8			· 		3395
	10	15 31/2" HD 100 it w/4- 4-1/2" 16"/	<u> </u>	6"00			30.67
	//	BULL PLUG W/31/2" HD LOC- IT COL					.80
		STRETCH 3					3,75
			EUT @			10,3	73.99
╶ ╎┆╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒╒						ļ. <u></u>	
		190 500 5000			-		
		1,90 side string KB					
	A	HANGER 23/6"HYDRIL TOPX 23/6" 8	20h 2		•		13.00
	B	X-OVER 23/8" BED PX 1.90" PORD					167
	C	SUB 1,90" IJ 1000 2.07,4.09,4.01,5		,		7	,37 5.82
	D	208 275 1.90" IJ 10 ED 11-80 TRG	ALD THE	ψ	· · · · · · · · · · · · · · · · · · ·		5.0C
LINEAR TOP 11, 290	E	7" WAIS STINGER					3.40
NEW PERE		:					
10800 11962	<u> </u>				,		
//;675	<u> </u>			-			
	<u></u>						
NEW PERFS,	СОМ	MENTS: OLD PERFS 13,372-15267',35	18' 596 A	toces, o	5/01 5	OUFE	760
12,096-13,276		ARCAN THRU HOLES @ 11,577 CIRC UPT					
		PERES 12,096-13,226 228' 281 How					•
5" ONE WAR PLUS 13,270"		6-11,962', 304', 330 HOLES ACIDIZED	e de la companya del companya de la companya de la companya del companya de la co				
	5"0	NEWAY PLUG SET @ 13270' 5-21-01					9.4
OUP PERFES				•		<i>t</i>	* *
13,372-15769							
	 						
PBTD 15 203 (1144)	PREE	ARED BY OFFICE		ום	IONE		
72 /5,800		WHEN THE STATE OF			ONE		
						1 % 1 % 1 % % 1 % 1 % 1 % 1 % 1 % 1 % 1	
	•	그는 불성하고 있다. 그는 말을 하셨다.			_		_ * * * ·

MOUNTAIN STATES

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)	Operator Name Change/Merger							
The operator of the well(s) listed below has change	8/29/2014							
FROM: (Old Operator): DEVON ENERGY PRODUCTION COMPANY L.P. N1275 333 WEST SHERIDAN AVENUE			TO: (New Operator): LINN OPERATING INC N4115 1999 BROADWAY STE 3700					
OKLAHOMA CITY OK 73102-5015			DENVER CO		3700			
				303-999-4275				
CA No.				Unit:	N/A			
	SEC	TWN	N RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List			<u> </u>		L		<u></u>	
OPERATOR CHANGES DOCUMENT. Enter date after each listed item is completed								
1. (R649-8-10) Sundry or legal documentation wa				-		9/16/2014	•	
2. (R649-8-10) Sundry or legal documentation wa				=		9/16/2014		10/0/0014
3. The new company was checked on the Departs4a. Is the new operator registered in the State of U		oi Coi	mmerce	Business Numb	-	9031632-0143		10/8/2014
5a. (R649-9-2)Waste Management Plan has been re		ed on:		Yes		7031032-0143	•	
5b. Inspections of LA PA state/fee well sites compl5c. Reports current for Production/Disposition & S				N/A 10/8/2014	- -			
6. Federal and Indian Lease Wells: The BL					merger, na	me change,		
or operator change for all wells listed on Federa	al or	Indian	leases o	on:	BLM	NOT YET	BIA	NOT YET
7. Federal and Indian Units:	_							
The BLM or BIA has approved the successor		-				<u>N/A</u>	-	
8. Federal and Indian Communization Ag			•	•				
The BLM or BIA has approved the operator of					6 T	N/A		
9. Underground Injection Control ("UIC"			-	_			-	
Inject, for the enhanced/secondary recovery un DATA ENTRY:	ıı/pro	ојест то	or the w	ater disposai wei	ii(s) iistea o	n:	9/24/2014	
1. Changes entered in the Oil and Gas Database				10/8/2014	_			
 Changes have been entered on the Monthly Or Bond information entered in RBDMS on: 	erat	or Cha	ange Sp			10/8/2014	•	
3. Bond information entered in RBDMS on:4. Fee/State wells attached to bond in RBDMS on				10/8/2014 10/8/2014	•			
5. Injection Projects to new operator in RBDMS of				N/A	•			
6. Receipt of Acceptance of Drilling Procedures for	or Al	PD/Nev	w on:		-	10/8/2014	_	
7. Surface Agreement Sundry from NEW operator	on F	ee Sur	face we	lls received on:		9/16/2014	•	
BOND VERIFICATION:								
 Federal well(s) covered by Bond Number: Indian well(s) covered by Bond Number: 				NMB000501	•			
Indian well(s) covered by Bond Number:3a. (R649-3-1) The NEW operator of any state/fe	e wel	ll(s) lis	ted cov	NMB000501 ered by Bond Nu	umher	LPM9149893		
3b. The FORMER operator has requested a release					N/A	LI 1017147075		
LEASE INTEREST OWNER NOTIFIC			, nom t	den bond on.	11/11	-		
4. (R649-2-10) The NEW operator of the fee wells			ontacted	l and informed b	y a letter fro	om the Division		
of their responsibility to notify all interest owner					10/8/2014			
COMMENTS:								

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115 Effective 8/29/2014

Well Name	Section	Township	Range AP		Entity	Mineral	Well	Well
				Number		Lease	Type	Status
SWD 4-11A2	11	010S	020W	4301320255	99990	Fee	WD	A
VIRGIL MECHAM 1-11A2	11	010S	020W	4301330009	5760	Fee	WD	Α
1-3A2	3	010S	020W	4301330021	99990	Fee	WD	Α
BLUEBELL 2-28A2	28	010S	020W	4301330346	99990	Fee	WD	A
SALERATUS 2-17C5	17	030S	050W	4301330388	99990	Fee	WD	A
CENTRAL BLUEBELL 2-26A2	26	010S	020W	4301330389	99990	Fee	WD	Α
BALLARD 2-15B1	15	020S	010W	4304732351	11476	Fee	WD	Α
GALLOWAY #3-14B2	14	020S	020W	4301351741		Fee	OW	APD
GALLOWAY #3-12B2	12	020S	020W	4301351742		Fee	OW	APD
GALLOWAY 4-14B2	14	020S	020W	4301351818		Fee	ow	APD
MORRIS #3-8B1	8	020S	010W	4301351836		State	OW	APD
FRITZ #3-24A2	24	010S	020W	4301351837		Fee	ow	APD
GALLOWAY #2-14B2	14	020S	020W	4301351739	19044	Fee	OW	DRL
EMERALD 2-32A1	32	010S	010W	4301350059	17980	Fee	OW	OPS
CLYDE MURRAY 1-2A2	2	010S	020W	4301330005	5876	Fee	OW	P
VICTOR C BROWN 1-4A2	4	010S	020W	4301330011	5780	Fee	OW.	P
DOUG BROWN 2-4A2	4	010S	020W	4301330017	5840	Fee	ow	P
L BOREN U 3-15A2	15	010S	020W	4301330017	5755	Fee	OW	P
LAMICQ-URTY U 3-17A2	17	010S	020W	4301330099	5745	Fee	ow	P
L BOREN U 5-22A2	22	010S	020W	4301330099	5900	Fee	ow	P
L BOREN U 4-23A2	23	010S	020W	4301330107	5905	Fee	ow	P
TOMLINSON FED 1-25A2	25	010S	020W	4301330113	5535	Federal	OW	P
WOODWARD 1-21A2	21	010S	020W	4301330120	5665	Fee	OW	P
and the second s	20	0105	020W	4301330130	5400	Fee	GW	P
LAMICQ 1-20A2 L RBRTSN ST 1-1B2		010S 020S			+		OW	P
	1		020W	4301330200	5410	State		P
SMITH ALBERT 1-8C5	8	030S	050W	4301330245	5490	Fee	OW_	
FRESTON ST 1-8B1	8	020S	010W	4301330294	5345	Fee	OW	P
GEORGE MURRAY 1-16B1	16	020S	010W	4301330297	5950	Fee	OW_	P
LAMICQ-URTY U 4-5A2	5	010S	020W	4301330347	5845	Fee	OW	P
H G COLTHARP 1-15B1	15	020S	010W	4301330359	5945	Fee	OW	P
STATE 3-18A1	18	010S	010W	4301330369	5810	Fee	OW	P
LAMICQ 2-6B1	6	020S	010W	4301330809	2301	Fee	OW	P
DILLMAN 2-28A2	28	010S	020W	4301330821	5666	Fee	OW	P
HAMBLIN 2-26-A2	26	010S	020W	4301330903		Fee	OW	P
JOHN 2-3-B2	3	020S	020W	4301330975	5387	Fee	OW	P
LAMICQ-ROBERTSON ST 2-1B2	1	020S	020W	4301330995	5412	Fee	OW	P
UTE TRIBAL 2-7A2	7	010S	020W	4301331009	5836	Indian	ow	P
HATCH 2-3B1	3	020S	010W	4301331147	10615	Fee	OW	P
NORLING 2-9B1	9	020S	010W	4301331151	10616	Fee	OW	P
SHAW 2-27A2	27	010S	020W	4301331184	10753	Fee	OW_	P
LAMICQ-URRITY 4-17A2	17	010S	020W	4301331190	10764	Fee	OW	P
LAMICQ 2-20A2	20	010S	020W	4301331191	10794	Fee	OW_	P
FRESTON 2-8B1	8	020S	010W	4301331203	10851	Fee	OW	P
WISSE 3-35A2	35	010S	020W	4301331215	10925	Fee	ow	P
MECCA 2-8A2	8	010S	020W	4301331231	10981	Fee	OW	P
SWYKES 2-21A2	21	010S	020W	4301331235	10998	Fee	OW	P
SHERMAN 2-12B2	12	020S	020W	4301331238	11009	Fee	OW	P
DUNCAN 4-2A2	2	010S	020W	4301331276	11258	Fee	GW	P
HAMBLIN 3-9A2	9	010S	020W	4301331278	11094	Fee	GW	P
BAR-F 2-5B1	5	020S	010W	4301331286	11113	Fee	ow	P
SMITH 2-9C5	9	030S	050W	4301331321	11245	Fee	ow	P
LORANGER 2-24A2	24	010S	020W	4301331322	11244	Fee	ow	P
UTE 2-6B3	6	020S	030W	4301331325	11446	Indian	ow	P
MCELPRANG 2-30A1	30	010S	010W	4301331326		Fee	ow	P

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115 Effective 8/29/2014

Well Name	Section	Township	Range A	P API	Entity	Mineral	Well	Well
		-		Number		Lease	Type	Status
SMITH 2-7C5	7	030S	050W	4301331327	11324	Indian	OW	P
SMITH 2-18C5	18	030S	050W	4301331328	11336	Indian	OW	P
UTE 2-24A3	24	010S	030W	4301331329	11339	Indian	OW	P
UTE 5-19A2	19	010S	020W	4301331330	11277	Indian	OW	P
EDWARDS 3-10B1	10	020S	010W	4301331332	11264	Fee	OW	P
SUNDANCE 4-15A2	15	010S	020W	4301331333	11269	Fee	ow	P
LORANGER 6-22A2	22	0108	020W	4301331334	11335	Fee	OW	P
COX 2-36A2	36	010S	020W	4301331335	11330	Fee	OW	P
SMITH 2-6C5	6	030S	050W	4301331338	11367	Indian	OW	P
FRESTON 2-7B1	7	020S	010W	4301331341	11338	Fee	OW	P
PEARSON 2-11B2	11	020S	020W	4301331356	11359	Fee	OW	P
CHAPMAN 2-4B2	4	020S	020W	4301331378	11485	Fee	OW	P
LAMB 2-16A2	16	010S	020W	4301331390	11487	Fee	OW	P
LABRUM 2-23A2	23	010S	020W	4301331393	11514	Fee	ow	P
POWELL 2-16B1	16	020S	010W	4301331820	12342	Fee	OW	P
BOWMAN 5-5A2	5	010S	020W	4301332202	13043	Fee	OW	P
BOREN 4-9A2	9	010S	020W	4301332203	13079	Fee	OW	P
BLANCHARD 3-10A2	10	010S	020W	4301332223	13149	Fee	OW	P
SQUIRES 3-8A2	8	010S	020W	4301332227	13176	Fee	OW	P
BROWN 3-4A2	4	010S	020W	4301332684	14673	Fee	OW	P
GALLOWAY 3-11B2	11	020S	020W	4301334304	18527	Fee	ow	P
OWL AND THE HAWK 3-9C5	9	030S	050W	4301351214	18649	Fee	OW	P
Bingham #3-4B1	4	020S	010W	4301351464	18825	Fee	ow	P
RED MOUNTAIN 3-5B1	5	020S	010W	4301351632	18954	Fee	OW	P
MECHAM #3-1B2	1	020S	020W	4301351844	19082	State	OW	P
MIKE AND SHELLEY #3-4B2	4	020S	020W	4301351845	19083	Fee	ow	P
RBRTSN UTE ST 1-12B1	12	020S	010W	4304730164	5475	Fee	OW	P
MAY UTE FED 1-13B1	13	020S	010W	4304730176	5435	Fee	OW	P
COOK 1-26B1	26	020S	010W	4304731981	11212	Fee	OW	P
CHRISTIANSEN 2-12B1	12	020S	010W	4304732178	11350	Fee	OW	P
RICH 2-13B1	13	020S	010W	4304732744	12046	Fee	OW	P
THOMAS 4-10B1	10	020S	010W	4304734080	13284	Fee	OW	P
HAMAKER 3-12B1	12	020S	010W	4304752294	18650	Fee	OW	P
BETTS 2-26B1	26	020S	010W	4304752435	18698	Fee	OW	P
STATE 1-10A2 (3-10C)	10	010S	020W		5860	State	GW	S
L BOREN U 6-16A2	16	010S	020W	4301330123	5750	Fee	ow	S
UTE TRIBAL 1-6B3	6	020S	030W	4301330136	5705	Indian	ow	S
MAUREL TAYLOR FEE 1-36A2	36	010S	020W	4301330143	5525	Fee	OW	S
CAMPBELL UTE ST 1-7B1	7	020S	010W	4301330236	5295	Indian	ow	S
D L GALLOWAY 1-14B2	14	020S	020W	4301330564	5965	Fee	OW	S
MARK 2-25A2	25	010S	020W	4301331232	10986	Fee	OW	S
MITCHELL 2-4B1	4	020S	010W	4301331317	11231	Fee	OW	S

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 8 WELL NAME and NUMBER TYPE OF WELL OTHER See Attached Well List GAS WELL OIL WELL See Attached Well List 2. NAME OF OPERATOR: API NUMBER: LINN OPERATING, INC PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: 3. ADDRESS OF OPERATOR ZIP 80202 Denver 1999 Broadway, Suite 3700 STATE CO (303) 999-4275 Bluebell/Altamont 4. LOCATION OF WELL COUNTY: Duchsene/Uintah FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE DEEPEN REPERFORATE CURRENT FORMATION 1 NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start: CASING REPAIR **NEW CONSTRUCTION** TEMPORARILY ABANDON OPERATOR CHANGE CHANGE TO PREVIOUS PLANS TUBING REPAIR CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF Date of work completion: COMMINGLE PRODUCING FORMATIONS OTHER: CHANGE OF RECLAMATION OF WELL SITE **OPERATOR** CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893. Attached is a list of wells that are associated with this Change of Operator. Devon Energy Production Company, LP N1375 333 West Sheridan Avenue Oklahoma City, OK 73102-5015 John D Raines SEP 16 2014 Vice President DIV OF OIL GAS & MINING Russell des Cognets II Asset Manager NAME (PLEASE PRINT) 9/8/14 SIGNATURE (This space for State us

OCT 08 2014

DIV. OIL GAS & MINING

(See Instructions on Reverse Side)

OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
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OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	

Field

BLUEBELL ALTAMONT

State

UT

County

DUCHESNE

DUCHESNE

DUCHESNE

DUCHESNE

DUCHESNE

DUCHESNE

DUCHESNE

DUCHESNE

DUCHESNE

DUCHESNE

DUCHESNE

Devon Energy Production Company, LP Exisiting Well List for State/Fee/Indian Leases

Lease Type

FEE

STATE

Well Type

OIL

Producing Status

Producing

Producing

Producing

Producing

Producing

Producing

Producing

Producing

Producing

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Shut-In

Shut-In

Shut-In

Shut-In

API#

430133128600

430135146400

430133222300

430133003500

430133119200

430133008600

430133011500

430133220300

430133010700

430133012300

430133220200

430133001700

430133001100

430133268400

430133023600

430133137800

430133000500

430133035900 430133129900

430133133500

430133082100

430133127600

430133133200

430133029400

430133134100

430133120300

430133056400

430133430400

430133090300

430133127800

430133114700

430133097500

430133139300

430133139000

430133020000

Well Name

BAR F 2-5B1

BINGHAM 3-4B1

*BOREN 1-14A2-

BOREN 3-11A2

BOREN 3-15A2

BOREN 4-23A2

BOREN 4-9A2

BOREN 5-22A2

BOREN 6-16A2

BROWN 3-4A2

CHAPMAN 2-4B2

COLTHARP 1-15B1

DILLMAN 2-28A2

EDWARDS 3-10B1

FRESTON STATE 1-8B1

DUNCAN 4-2A2

FRESTON 2-7B1

FRESTON 2-8B1

GALLOWAY 1-14B2

GALLOWAY 3-11B2

HAMBLIN 2-26A2

HAMBLIN 3-9A2

LABRUM 2-23A2

LAMICQ ROBERTSON 1-1B2

HATCH 2-3B1

LAMB 2 16A2

JOHN 2-3B2

COX 2-36A2

BOWMAN 5-5A2

BROWN DOUG 2-4A2

BROWN VICTOR C 1-4A2

CAMPBELL UTE ST 1-7B1

CLYDE MURRAY 1-2A2

CORNABY 2-14A2 (RECOMP)

BLANCHARD 3-10A2

Legal Location

005-002S-001W

004-002S-001W

010-001S-002W

014-001S-002W

011-001S-002W

015-001S-002W

023-001S-002W

009-001S-002W

022-001S-002W

016-001S-002W

005-001S-002W

004-001S-002W

004-001S-002W

004-001S-002W

007-002S-001W

004-002S-002W

002-001S-002W

015-002S-001W

014-001S-002W

036-001S-002W

028-001S-002W

002-001S-002W

010-002S-001W

008-002S-001W

007-002S-001W

008-002S-001W

014-002S-002W

011-002S-002W

026-001S-002W

009-001S-002W

003-002S-001W

003-002S-002W

023-001S-002W

016-001S-002W

001-002S-002W

GAS & MINING 2014 SEP

RECEIVED

SWYKES 2 21A2	430133123500	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TAYLOR MAUREL FEE 1-36A2	430133014300	036-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TOMLINSON 1 25A2	430133012000	025-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 2-7A2	430133100900	007-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 5-19A2	430133133000	019-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 1-6B3	430133013600	006-002S-003W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-24A3	430133132900	024-001S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-6B3	430133132500	006-002S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
WISSE 3-35A2	430133121500	035-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
WOODWARD 1-21A2	430133013000	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BALLARD 2-15B1 SWD	430473235100	015-002S-001W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	UINTAH
BETTS 2-26B1	430475243500	26-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
CHRISTENSEN 2-12B1	430473217800	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
COOK 1-26B1	430473198100	026-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
HAMAKER 3-12B1	430475229400	12-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
MAY UTE FED 1-13B1	430473017600	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
RICH 2-13B1	430473274400	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
ROBERTSON UTE STATE 1-12B1	430473016400	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
THOMAS 4-10B1	430473408000	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH

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SEP 16 2014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

	IVISION OF OIL, GAS AND		Se	ee Attached Well List
SUNDRY	NOTICES AND REPOR	TS ON WELLS	6. IF	INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new drill horizontal late	v wells, significantly deepen existing wells below rals. Use APPLICATION FOR PERMIT TO DR	v current bottom-hole depth, reenter p		NIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL	IST	ELL NAME and NUMBER: e Attached Well List		
2. NAME OF OPERATOR:			9. Al	PI NUMBER
LINN OPERATING, INC 3. ADDRESS OF OPERATOR:		PHONE N	IIMPED 10.	FIELD AND POOL, OR WILDCAT:
	Denver STATE CO			uebell/Altamont
4. LOCATION OF WELL FOOTAGES AT SURFACE:			cou	NTY: Duchsene
QTR/QTR, SECTION, TOWNSHIP, RANGE	E, MERIDIAN:	BESSER BESSE	STA ⁻	E: UTAH
11. CHECK APPRO	OPRIATE BOXES TO INDIC	ATE NATURE OF NO	TICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF	ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	- ' [SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	· [TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE		TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON		VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL
(Submit Original Form Only)				
(Submit Original Form Only) Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START	(RESUME)	WATER SHUT-OFF
	CHANGE WELL STATUS COMMINGLE PRODUCING FORMATION	=	_	OTHER: CHANGE OF
Date of work completion:	COMMINGLE PRODUCING FORMATION CONVERT WELL TYPE	RECLAMATION OF WE	ELL SITE	OTHER: CHANGE OF OPERATOR
Date of work completion: 12. DESCRIBE PROPOSED OR COM Effective 08/29/2014, Chan under the terms and conditi blanket state bond number	commingLe PRODUCING FORMATION convert WELL TYPE MPLETED OPERATIONS. Clearly show a ge of Operator from Devon E ons of the leases for operation LPM9149893. tions for Permit to Drill (APD) Company, LP	RECLAMATION OF WE RECOMPLETE - DIFFE all pertinent details including da nergy Production Com ons conducted on the I	ELL SITE ERENT FORMATION ates, depths, volumes, etc npany, LP, to Linn leased lands or a p	OPERATOR Operating, Inc. is responsible portion thereof under their
Date of work completion: 12. DESCRIBE PROPOSED OR COME Effective 08/29/2014, Changunder the terms and conditional blanket state bond number. Attached is a list of Applicate Devon Energy Production Construction Co	COMMINGLE PRODUCING FORMATION CONVERT WELL TYPE MPLETED OPERATIONS. Clearly show age of Operator from Devon E ons of the leases for operation LPM9149893. Clions for Permit to Drill (APD) Company, LP 5015	RECLAMATION OF WE RECOMPLETE - DIFFE all pertinent details including data inergy Production Combins conducted on the left that are associated with the conducted on the conducte	ELL SITE ERENT FORMATION ates, depths, volumes, etc npany, LP, to Linn leased lands or a p	OPERATOR Operating, Inc. is responsible portion thereof under their

OCT 0 8 2014

(See Instructions on Reverse Side)

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DIV. OIL GAS & MINING

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING	5 LEASE DESIGNATION AND SERIAL NUMBER:
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: MISC.
2. NAME OF OPERATOR:	9. API NUMBER:
LINN OPERATING, INC. 3. ADDRESS OF OPERATOR: IPHONE NUMBER:	10, FIELD AND POOL, OR WILDCAT:
1999 Broadway, Ste #3700 GHY Denver STATE CO AR 80202 (303) 999-4016	Bluebell
4. LOCATION OF WELL FOOTAGES AT SURFACE:	COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 14 1S 2W	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	U TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	VENT OR FLARE
(Submit Original Form Only)	WATER DISPOSAL
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME) PRODUCTION (START/RESUME)	WATER SHUT-OFF
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	OTHER: Excluded wells from Change of Operator
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volum	
Do not process Change of Operator from Devon Energy Production Company, LP to LINN (wells.	
43-013-31192 BOREN 3-11A2 Oil Well Producing BLUEBELL DUCH 43-013-51846 MIKE AND SHELLEY #4-14A2 Oil Well Approved permit (APD) BLUEI	
43-013-31299 CORNABY 2-14A2 Oil Well Producing BLUEBELL DUCH 43-013-30035 FLY/DIA L BOREN 1-14A2 Oil Well Shut-In BLUEBELL DUCHES	IESNE 1S-2W Sec 14
The Devon transaction to Linn Energy allowed EP Energy to exercise their preferential right Sections 11 amd 14 of T1S, 2W so EP Energy now owns these wells.	to purchase the leases and wells in
NAME (PLEASE PRINT) Debbie Chan TITLE Reg. Compliance	e Supervisor
SIGNATURE	
This space for State use only)	

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